

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC063926

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

WEST SQUARE LAKE 35 FED G 1

2. Name of Operator

SEGURO OIL AND GAS LLC

Contact: STEPHEN P ANDERSON

E-Mail: PAUL@SEGURO-LLC.COM

9. API Well No.

30-015-45530-00-X1

3a. Address

407 N BIG SPRING ST SUITE 215
MIDLAND, TX 79703

3b. Phone No. (include area code)

Ph: 432-219-0740 Ext: 10

10. Field and Pool or Exploratory Area

SAN ANDRES
SQUARE LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T16S R30E 2250FNL 1650FEL
32.879097 N Lat, 103.939339 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

November 18, 2019 MIRU Apollo WL and Lucky DDPU Set 4 rig anchors and pull test. Complete RU Lucky DDPU and Apollo WL MU Logging tools. GrR/RCBL/CCL. RIH to 4508'. Log OOH to surface MU Perforating Guns And CCL RIH to perforate T-1 Sand Andres. Tie into marker joint @3408'. Correct to GR log -6' MJ to 3402'. Continue RIH to perforate. Perforate T-1 San Andres 3749'-3753', 3761'-3765'. 4 spf 60 degree phasing 0.42" holes. 32 holes. POOH. SIFN

November 19, 2019 Tally TBG. MU 4.75" used bit and 5.5" CSG scraper. TIH with bit, scraper, and 126 JTS 2 7/8" 6.5# EUE J-55 TBG to 4059'. TOH w/TBG, bit and, scraper MU Arrow set 1-X PKR w/ 2.25 ID SN. TIH w/ 114 jts TBG. Set PKR @ 3687'. Swab TBG dry. Recovered 20 bbl. MIRU Cudd acid equipment. Pressure ANN to 500 PSI. Acidize T-1 San Andres w/ 4000 gal NEFE Hcl and 60 - 7/8" 1.3 sg ball sealers. AIR 3.0 bpm MIR 3.1 bpm. AIP 1287 psi. MIP 2780 psi. Good ball action. Saw psi increase from 3.0 bpm 1330 psi to 1.0 bpm 2780 psi. Surged balls and continued flush. LTR 137 bbl. ISIP

OCD Accepted for Record 9/22/2020 - JAG

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #526593 verified by the BLM Well Information System

For SEGURO OIL AND GAS LLC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 08/20/2020 (20PP0414SE)

Name (Printed/Typed) STEPHEN P ANDERSON

Title PRESIDENT

Signature (Electronic Submission)

Date 08/20/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 08/24/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #526593 that would not fit on the form

32. Additional remarks, continued

1198 psi. 50min SIP 1175 psi. 10 min SIP 1152 psi. 15 min SIP 1152 psi RU flow line. Open well @1458 w/1150 psi. Well flowed to 0 psi w/ intermittent gas and fluid. In 34 min. recovered 60 bbl H2O. Swab well. Made 3 runs from SN. Scattered fluid throughout. Recovered 5 bbl with light gas and light oil. Wait 30 mi. Made 4th run from SN. Recovered 5 bbl with light oil cut. SIFN

November 20, 2019 SITP 200 psi. Open well to flow. Flow to 0 psi in 3 min. Light gas. No fluid. RU lubricator to swab. Swab well. Fluid level 1250'. Recover 14 bbl in first 2 runs. After 4th run well had light gas flow. No fluid. Well flowed gas for 15 min. Swabbed every hour throughout the day. Average fluid level 3200'. Recovered 47 bbl. Average 2 bbl/hr. Light oil cut in all samples. Color cut swab tank. Total oil recovered less than 5 bbl.

November 21, 2019 SITP 50 psi. Blow down well. No fluid. Swab well. Fluid level 1900'. Swab well until 1230 hrs. Recovered 25 bbl. Fluid level for each run +/- 3200'. Fluid entry 3 bbl/hr. Light oil cut. SIFN

November 25, 2019 SITP 50 psi. Blow well down. Blew down in less than 1 min. Release PKR. TIH w/ 12 jts 2 7/8 6.5# J-55 TBG. TIH LD 12 jts TBG. ND BOP. Set PKR @ 3687' w/18 pts tension. Land TBG. NU Slip seal connector
MIRU TRM kill truck. Test PKR to 1000 psi. MIRU Cudd frac equipment. Test Cudd lines to 7500 psi. Set pop-off to 6500 psi.
Pump injection test. Open well w/ 0 psi. Pump 7 bbl SW to load. Increase rate to 15 bpm. Step down rate per procedure. ISIP 1150 psi.

Revisions to Operator-Submitted EC Data for Sundry Notice #526593

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	HF SR	HF SR
Lease:	NMLC063926	NMLC063926
Agreement:		
Operator:	SEGURO OIL AND GAS, LLC PO BOX 3176 (407 N BIG SPRING ST, STE215 MIDLAND, TX 79702 Ph: 432-219-0740	SEGURO OIL AND GAS LLC 407 N BIG SPRING ST SUITE 215 MIDLAND, TX 79703 Ph: 432.219.0740
Admin Contact:	STEPHEN P ANDERSON PRESIDENT E-Mail: donna@seguro-llc.com Ph: 432-219-0740	STEPHEN P ANDERSON PRESIDENT E-Mail: PAUL@SEGURO-LLC.COM Ph: 432-219-0740 Ext: 10
Tech Contact:	STEPHEN P ANDERSON PRESIDENT E-Mail: donna@seguro-llc.com Ph: 432-219-0740	STEPHEN P ANDERSON PRESIDENT E-Mail: PAUL@SEGURO-LLC.COM Ph: 432-219-0740 Ext: 10
Location:		
State:	NM	NM
County:	EDDY COUNTY	EDDY
Field/Pool:	SQUARE LAKE; GRAYBURG-SAN	SAN ANDRES SQUARE LAKE
Well/Facility:	WEST SQUARE LAKE 35 FED G 1 Sec 35 T16S R30E Mer NMP 2250FNL 1650FEL 32.879097 N Lat, 103.939339 W Lon	WEST SQUARE LAKE 35 FED G 1 Sec 35 T16S R30E 2250FNL 1650FEL 32.879097 N Lat, 103.939339 W Lon