

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM17056	
2. Name of Operator XTO ENERGY				Contact: MELANIE COLLINS E-Mail: Melanie_Collins@xtoenergy.com	
3. Address 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707			3a. Phone No. (include area code) Ph: 432-218-3709		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 19 T23S R30E Mer NMP At surface NWNE 660FNL 1955FEL 32.295912 N Lat, 103.918623 W Lon Sec 18 T23S R30E Mer NMP At top prod interval reported below SWSE 145FSL 2290FEL 32.298126 N Lat, 103.919715 W Lon Sec 6 T23S R30E Mer NMP At total depth NWNE 50FNL 2305FEL 32.341364 N Lat, 103.919721 W Lon				8. Lease Name and Well No. NASH UNIT 302H	
10. Field and Pool, or Exploratory FORTY NINER RIDGE BONE SP				11. Sec., T., R., M., or Block and Survey or Area Sec 19 T23S R30E Mer NMP	
12. County or Parish EDDY				13. State NM	
14. Date Spudded 04/12/2019		15. Date T.D. Reached 05/25/2019		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/27/2020	
17. Elevations (DF, KB, RT, GL)* 3104 GL					
18. Total Depth: MD 26817 TVD 10311		19. Plug Back T.D.: MD 26804 TVD 10311		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RC/GR/CCL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	18.625 K55	87.5	0	381		790	191	0	60
17.500	13.375 N82	68.0	0	3227		2520	790	0	100
12.250	9.625 J55	40.0	0	9408		3065	984	0	108
8.500	5.500 CYP119	23.0	0	26807		5205	1134	5000	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9671	9682						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	7161	10311	11235 TO 26673	4.000	3748	ACTIVE/PRODUCING
B)						
C)						
D)						

26. Perforation Record**27. Acid, Fracture, Treatment, Cement Squeeze, Etc.**

Depth Interval	Amount and Type of Material
11235 TO 26673	1,609,642 BBLS OF FLUID, 39,187,245 LBS PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/27/2020	03/20/2020	24		1680.0	3366.0	6271.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				1680	3366	6271		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #509193 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	40	430	ANHYDRITE	RUSTLER	40
TOP OF SALT	430	3070	SALT	TOP OF SALT	430
BASE OF SALT	3070	3441	SALT	BASE OF SALT	3070
DELAWARE	3441	7155	SANDSTONE; OIL/GAS	DELAWARE	3358
BONE SPRING	7155	10311	SANDSTONE; OIL/GAS	BONE SPRING	7161

32. Additional remarks (include plugging procedure):
 Drill 8.75 hole to 19257.

 KOP 9588 ft.

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #509193 Verified by the BLM Well Information System.
For XTO ENERGY, sent to the Carlsbad

Name(<i>please print</i>) <u>MELANIE COLLINS</u>	Title <u>REGULATORY ANALYST</u>
Signature _____ (Electronic Submission)	Date <u>03/31/2020</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.