Submit One Copy To Appropriate District State	of New Mexico	Form C-103
Office District I Energy, Minera	als and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSE	RVATION DIVISION	30-015-26299 5. Indicate Type of Lease
District III 1220 So	uth St. Francis Dr.	STATE FEE S
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	OCD – REC'D 9/3/2020	
SUNDRY NOTICES AND REPORTS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Cooper AHH
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well P&A		
2. Name of Operator EOG Y Resources, Inc.		9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		N. Seven Rivers; Glorieta-Yeso
4. Well Location		
Unit Letter F : 1650 feet from	the North line and	1650 feet from the West line
Section 1 Township	20S Range 24E	NMPM Eddy County
	whether DR, RKB, RT, GR, etc.	
3610' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABAND		
TEMPORARILY ABANDON	☐ COMMENCE DR	<u> </u>
PULL OR ALTER CASING MULTIPLE COMPL		
OTHER: Description Descri		
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
Buried power lines not removed		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Stockpiled materials have been removed/disposed.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. Cooper AHH #2 well is active, battery on Cooper AHH #1 well/battery pad.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) Trash on location & in pasture removed. Plastic by TB removed.		
All other environmental concerns have been addressed as per OCD rules. Buried pipeline not properly abandoned		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Active battery with active pipeline(s) within EOG Y Resources gas system.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure. Trash on location and in pasture not removed		
When all work has been completed, return this form to the	appropriate District office to sch	nedule an inspection.
SIGNATURE CALL	THE F I	pervisor DATE 9/3/2020
TYPE OR PRINT NAME: Robert Asher	TITLE: Environmental Su	D111E 7/3/2020
TITE OKTAMITA MAME. KODER ASIG		
For State Use Only		eogresources.com PHONE: 575-748-4217
		

Conditions of Approval (if any):