<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

Date: 8/10/20

432-218-3754

State of New Mexico Energy, Minerals & Natural Resources

Rec'd 09/16/20 - NMOCD

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

1000 R10 Brazos <u>District IV</u>				12	20 South St.		:.				$\boxtimes$	AM	MENDED RI	EPORT
1220 S. St. Fran	cis Dr., San <b>I.</b>			R ALI	Santa Fe, NI LOWABLE		rho	RIZAT	ION	TO T	TR A N	SPO	RT	
<sup>1</sup> Operator n	ame and	Addres	6S	KALL	OWADLE	AND AUI	1110	<sup>2</sup> OGRI					/IX I	
XTO Permian 6401 Holiday				<sup>3</sup> Reason for Filing Code					e Date					
Midland, TX		1.4						New We						
<sup>4</sup> API Number											ool Cod 220			
<sup>7</sup> Property C		1 C DANCH					Well Number							
325590 II. <sup>10</sup> Su	rface Lo		POKER LAKI n	E UNII I	BRANCH					10	)6Н			
Ul or lot no.	Ul or lot no. Section		ship Range	Lot Idn Feet from the 360		North/South Line South		Feet from	n the	East/West line East		1e	e County Eddy	
	15 ttom Ho	24S	31E		300	South		1903		Last			Eddy	
UL or lot no.	Section	Town		Lot Idn						East/	East/West lin			
O			31E		208	South		1653		Eas			Eddy	
12 Lse Code F	Lse Code F 13 Produc			Connection 15 C-129 Per late		mit Number 16 C		C-129 Effective D		ate 17 C		C-129 Expiration Date		
III. Oil a														
<sup>18</sup> Transpor	rter	11411	sporters		<sup>19</sup> Transpor								<sup>20</sup> O/G/W	
OGRID		and Address									-+		-	
34053		Plains Marketing LP									<u> </u>	-	0	
248440		Western Refining Company, LP											0	
005380		XTO Energy, Inc											G	
TX / XX / II		<b>.</b> .	D 4								•			
IV. Well Comp  21 Spud Date		pletion Data  22 Ready Date			<sup>23</sup> TD	<sup>24</sup> PBTD		25 PG	<sup>25</sup> Perforations		<sup>26</sup> DHC, MC			
3/7/19		2/3/20			22245	22233		12345-221				-		
<sup>27</sup> Hole Size		28 Casing		& Tubing Size		<sup>29</sup> Depth Se		et		<sup>30</sup> Sacks Cement				
1	18.5		16								760			
14.75			11.75			4320			1927					
10.625			8.625			10588						2415		
10.023			0.023			10300			2413					
7	.875		5.5			22235			1740					
			2.8	75 Tubin	g	11097								
V. Well	Test Da	ta												
<sup>31</sup> Date New Oil 32 Gas D		Delivery Date 2/04/20	33 Test Date 02/26/20		<sup>34</sup> Test Lengt 24 hrs		_		g. Pressure 1063		30	<sup>36</sup> Csg. Pressure 5		
<sup>37</sup> Choke Size			<sup>38</sup> Oil 1930		9 Water 3630	<sup>40</sup> Gas 5339						<sup>41</sup> Test Method Flowing		
			of the Oil Cons					OIL CO	NSERV	ATIO	N DIVIS	SION		
			e information gi wledge and beli		e is true and			1	$\mathcal{M}$		2			
Signature: /	1	Approved by:		Da	ST.	Tu	$\sim$							
Printed name:		Title:												
CHERYL ROWELL Title:						Petroleum Engineer Supervisor  Approval Date:								
REGULATOR			09	9/21/20										
E-mail Address: CHERYL_ROWELL@XTOENERGY.COM														
Date:			Phone:											