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Form 3160-4 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT											FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010						
	WELL (	COMPL	ETION C	OR RE	CO	MPL	ETIC	N REF	PORT	AND L	.0G	-		ase Serial I MNM0109			
1a. Type of	f Well 🛛 🛛	Oil Well	Gas	Well		Dry	0	ther					6. If	Indian, All	ottee of	r Tribe Name	
b. Type of Completion 🛛 New Well 🗋 Work Over 🗋 Deepen 📄 Plug Back 🗋 Diff. Resvr. Other												Resvr.	7. Unit or CA Agreement Name and No.				
2. Name of MEWB	Operator		ANY E	-Mail: i	latha			CKIE LA					8. Le W	ase Name a /ISHBONE	and We E 35/34	ell No. 4 B3PM FED COM 2H	
MEWBOURNE OIL COMPANY     E-Mail: jlathan@mewbourne.com       3. Address     P O BOX 5270 HOBBS, NM 88241     3a. Phone No. (include area code) Ph: 575-393-5905												)	9. API Well No. 30-015-46267-00-S1				
<ol> <li>Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 35 T18S R29E Mer NMP</li> </ol>													10. Field and Pool, or Exploratory TURKEY TRACK				
At surface SESE 640FSL 275FEL 32.698643 N Lat, 104.037743 W Lon Sec 35 T18S R29E Mer NMP At top prod interval reported below SESE 666FSL 353FEL													11. Sec., 1., K., M., or Block and Survey or Area Sec 35 T18S R29E Mer NMP				
At total	Sec	: 34 T188	S R29E Mer SL 86FWL	NMP		5551 L	L					_	12. County or Parish EDDY 13. State				
14. Date S <sub>1</sub> 12/18/2	pudded 2019			ate T.D. /27/202		Reached 16. Date Completed □ D & A ⊠ Ready to Prod. 03/24/2020						Prod.	17. Elevations (DF, KB, RT, GL)* 3434 GL				
18. Total D	epth:	MD TVD	1929 8887	5	19.	Plug E	Back T		MD TVD	19	239	20. Dept	h Brio	ige Plug Se	et:	MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       22. Was well co         CCL GR CNL&CBL       22. Was well co												🛛 No	□ Yes □ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)			
23. Casing a	nd Liner Reco	ord (Repa	ort all strings	set in v	vell)							-				(	
Hole Size	Size/G		Wt. (#/ft.)	To (MI	<u>^</u>		ttom 1D)	Stage Ce Dep			No. of Sks. &SlurryType of Cement(BB)			Cement Top*		Amount Pulled	
<u> </u>		.375 J55 .625 J55	54.5 36.0		0		345 1275				400 475			0			
8.750		HCP110	29.0		0		9390	1				1050		0			
6.125	4.500	HCP110	13.5		8500	500 19283					675		260		0		
24. Tubing Size	Record Depth Set (N	(D) P	acker Depth	(MD)	Si	ze	Dent	h Set (MI	<u>)</u> р	acker De	pth (MD)	Size	De	pth Set (MI	n T	Packer Depth (MD)	
3.500		8430	dener Depin	8422		20			Í		pun (IIID)	Size		pui set (in			
25. Produci	-		Τ				26.	Perforation				Size		T- TT-1		Dave Ctature	
Formation           A)         BONE SPRING			Тор	8739			Bottom P 19295			erforated Interval S 9165 TO 19227			No. Holes         Perf. Status           390         1800         OPEN			Perf. Status	
В)	В)																
<u>C)</u> D)													+				
	racture, Treat	ment, Cei	ment Squeez	e, Etc.													
	Depth Interva		007 40 504	700 0 41	0.01						d Type of N		<u></u>				
	916	65 TO 19	227 18,584,	790 GAL	-9 9L	ICKWA	ATER C	ARRYING	3 18,508	1,890# LO	CAL TUU N	IESH SAND	,				
28. Product	ion - Interval	A															
Date First Produced 03/24/2020	Test Date 04/01/2020	Hours Tested 24	Test Production	Oil BBL 325.		Gas MCF 244	E	Water Oil Gi BBL Corr 1728.0		API Gravity			Production Method GAS LIFT				
Choke Size	Tbg. Press. Flwg. 300	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		Vater BBL	Gas:O Ratio	1	Well S	Status					
NA	SI	1040.0		325	5	244	4	1728		751		POW					
28a. Produc	tion - Interva	1 B Hours	Test	Oil		Gas		Vater	Oil Gr	avity	Gas	ł	roducti	on Method			
Produced	Date	Tested	Production	BBL		MCF		BBL	Corr. A		Gravit	-					
Choke Size	Tbg. Press.     Csg.     24 Hr.     Oil     Gas     Water     Gas:Oil     Well Status       Flwg.     Press.     Rate     BBL     MCF     BBL     Ratio						štatus										
(See Instruct		SSĬON #:		IFIED	BY T	ΉE B							* PI		SED	**	

\*\* BLM REVISED \*\* 9/25/2020 AB

Produced     Date     Tested     Production     BBL     MCF     BBL     Corr. API     Gravity       Size     The Press.     24 Hr. St     Oil     BBL     MCF     BBL     Gas-Oil BBL     Well Status       28c. Production - Interval D     Date     Test     Producion     BBL     MCF     BBL     Oil Gravity BBL     Gas     Well Status       28c. Production - Interval D     Date     Test     Production     Oil     Gas     MCF     BBL     Oil Gravity Corr. API     Gas     Production Method       28c. Production of Gas(Sold, used for fuel, vented, etc.)     Solo     Status     Gravity     Production Method       29. Disposition of Gas(Sold, used for fuel, vented, etc.)     Solo     Solo     Well Status     Status       30. Summary of Porous Zones (Include Aquifers):     Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.     31. Formation (Log) Markers       BONE SPRING     Top     Bottom     Descriptions, Contents, etc.     Name     Top SaLT RAMSEY 107 YATES SEVEN RIVERS QUEEN SEVEN RIVERS QUEEN SAN ANDRES	28b. Prod	uction - Interv	val C												
Sint       Proc.       Proc.       Proc.         23e, Production - Interval D       Difference       State       Production - Interval D         Solution - Interval D       Difference       State       Production - Interval D         Solution - The first - Difference       Difference       State       Production - Interval D         Solution - Difference       Difference       State       Production - Interval D         23b. Difference       Difference       State       Production - Interval D         23b. Difference       Difference       State       Production - Interval D         23b. Difference       Difference       State       Production - Interval D         33b. State       State       State       State       Production - Interval D         33b. State       Interval based, cashion used, fine bod open, flowing and shut-in pressures and recoveries.       State       Name       Top SALT         Additional recearche       10 pp       Bottom       Descriptions, Contents, etc.       Name       Messal         State       Interval based, cashion used, fine bod open, flowing and shut-in pressures       BONE SPRING       Top SALT       Messal         34b. Formation       10 pp       Bottom       Descriptions, Contents, etc.       Name       Name	Date First Produced										Production Method				
The The Test is and the process of the test is and test is another is and test is a		Flwg.							W	ell Status	1				
Date       Time:       Induces       Balt       MCT       Bult       Corr. API       Gravity         Chale       The Press. Bit       Press. Bit       Origination       Gravity       Weild Status         29. Disposition of Gat(Sold used for fielt, vented, etc.)       30.       Status       Weild Status         30. Summary of Porous Zones (Include Aquifors):       Status       31. Formation (Log) Markers         Status       Top Boston       Descriptions, Contents, etc.       Name       Mess.         Formation       Top Boston       Descriptions, Contents, etc.       Name       Mess.         BONE SPRING       77.19       19295       OL & GAS       Top SALT       34.         Status       Top Salt       Top SALT       34.       Status       35.         Sold       Top Salt       Top SALT       34.       Status       34.         BONE SPRING       77.19       19295       OL & GAS       Top SALT       34.         Status       Top Salt       Top SALT       35.       Status       35.         Sold       Top Salt       Top Salt       Top Salt       36.       36.         BONE SPRING       77.19       19295       OL & GAS       Top Salt       Alter Status <td>28c. Prod</td> <td>uction - Interv</td> <td>ral D</td> <td></td>	28c. Prod	uction - Interv	ral D												
Size       Free       Rate       Bit       NCT       Dist.       Tation         29. Disposition of ClasSolid, assel for first, vented, etc.)       Solid       Solid       Solid       Solid       Solid Solid       Solid Solid       Solid Solid       Solid															
SOLD       30. Summary of Protox Zanes (Include Aquifers): sets, including gdph interval tested, eastion used, time tool open, flowing and shu-in pressures and recoveries.       31. Formation (Log) Markers         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       Mens.1         BONE SPRING       7719       19295       OIL & GAS       TOP PALT       404 Mens.1         BONE SPRING       7719       19295       OIL & GAS       TOP PALT       404 Mens.1         BONE SPRING       7719       19295       OIL & GAS       TOP PALT       404 Mens.1         BONE SPRING       7719       19295       OIL & GAS       TOP PALT       404 Mens.1         BONE SPRING       7719       19295       OIL & GAS       TOP PALT       404 Mens.1         30. Circle enclosed attachments:       1       Elevient NUMERS       275 BONE SPRING       415         31. Ferrenets (include plugging procedure):       2. Geologic Report       3. DST Report       4. Directional Survey         33. Circle enclosed attachments:       1. Elevrine: Submission & 6. Core Analysis       7. Other.       4. Directional Survey         34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Keeronic Submission & 61. CORE Analysis       7. Other. <tr< td=""><td></td><td>Flwg.</td><td>Csg. Press.</td><td></td><td></td><td></td><td></td><td></td><td>W</td><td colspan="5">Well Status</td></tr<>		Flwg.	Csg. Press.						W	Well Status					
30. Sammary of Porous Zones (Include Aquifers):       31. Formation (Log) Markers         Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushon used, time tool open, flowing and shut-in pressures and recoveries.       31. Formation (Log) Markers         Formation       Top       Bottom       Descriptions, Contents, etc.       Name       ToP SALT         BONE SPRING       7719       19295       OIL & GAS       TOP SALT       34. Formation (Log) Markers         BONE SPRING       7719       19295       OIL & GAS       TOP SALT       34. Formation (Log) Markers         32. Additional remarks (include plugging procedure):       25. Geologic Report       3. DST Report       4. Directional Surve;         33. Circle enclosed attachments:       1. Electrical/Mechanical Logs (I full set reg'd.)       2. Geologic Report       3. DST Report       4. Directional Surve;         34. 1 hereby certify that the foregoing and earcent verification       6. Core Analysis       7. Other:       4. Directional Surve;         34. 1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #S10613 Verified by the BLM Well Information System. For MEMORINE COLL CONT AVX, verif to the Carebad Committed to AFMSS for processing by JENNIFER SANCHEZ on 199162020 (201AS0259SE)         Name (please print)       RUBY CABALLERO       <			Sold, used	for fuel, ven	ted, etc.)										
Formation         Top         Bottom         Descriptions, Contents, etc.         Name         Meax. I           BONE SPRING         7719         19295         OIL & GAS         TOP SALT         340           BONE SPRING         7719         19295         OIL & GAS         RAMSEY         177           Second State         Figure 1         19295         OIL & GAS         RAMSEY         177           Second State         Figure 2         Sala AnDRes         303         177         197         19295         364           3.         Circle enclosed attachments:         Interview         Interview         1         19295 <t< td=""><td>30. Sumn Show tests,</td><td>hary of Porous all important including dept</td><td>zones of p</td><td>orosity and c</td><td>ontents there</td><td>of: Corec tool ope</td><td>l intervals and n, flowing and</td><td>all drill-stem shut-in press</td><td>ı Sures</td><td>31. For</td><td>mation (Log) Ma</td><td>rkers</td><td></td></t<>	30. Sumn Show tests,	hary of Porous all important including dept	zones of p	orosity and c	ontents there	of: Corec tool ope	l intervals and n, flowing and	all drill-stem shut-in press	ı Sures	31. For	mation (Log) Ma	rkers			
33. Circle enclosed attachments:       1. Electrical/Mechanical Logs (1 full set req"d.)       2. Geologie Report       3. DST Report       4. Directional Survey         33. Circle enclosed attachments:       1. Electrical/Mechanical Logs (1 full set req"d.)       2. Geologie Report       3. DST Report       4. Directional Survey         34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):       Electrical/Mechanical Logs (1 full set req"d.)       2. Geologie Report       3. DST Report       4. Directional Survey         34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):       Electronic Submission #516613 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent 0 the Carbabad Committed to AFMSS for processing by JENNIFER SANCHEZ on #016202(2010).802595E)         Name (please print)       RUBY CABALLERO       Title (LERK         Signature       (Electronic Submission)       Date (04/13/2020)         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Formation Top Bottom						Descriptio	ns, Contents	its, etc.				Top Meas. Depth		
33. Circle enclosed attachments:         1. Electrical/Mechanical Logs (1 full set req'd.)       2. Geologic Report       3. DST Report       4. Directional Surveg         5. Sundry Notice for plugging and cement verification       6. Core Analysis       7 Other:         34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):         Electronic Submission #510613 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/16/2020 (20JAS0259SE)         Name (please print)       RUBY CABALLERO       Title CLERK         Signature       (Electronic Submission)       Date 04/13/2020         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency						IL & GAS			RA YA SE QL SA	RAMSEY107YATES129SEVEN RIVERS172QUEEN230SAN ANDRES305					
Electronic Submission #510613 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/16/2020 (20JAS0259SE)         Name (please print)       RUBY CABALLERO       Title CLERK         Signature       (Electronic Submission)       Date 04/13/2020         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	33. Circle 1. Ele	enclosed atta	chments: anical Log	s (1 full set re	. ,						port	4. Direction	nal Survey		
Electronic Submission #510613 Verified by the BLM Well Information System. For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/16/2020 (20JAS0259SE)         Name (please print)       RUBY CABALLERO       Title CLERK         Signature       (Electronic Submission)       Date 04/13/2020         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	24 11	. <u>۱</u> ۰ مار د	41 0		1 1 <sup>1</sup> C	·: ·	1			-11 - 11 - 1		-1			
Signature       (Electronic Submission)       Date       04/13/2020         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	34. I here	by certify that	-	Elect	ronic Submi For ME	ssion #51 WBOUI	10613 Verified RNE OIL COI	l by the BLN MPANY,se	M Well Info ant to the Ca	ormation Sy arlsbad	stem.	cned instructio	ons):		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Name	(please print)	RUBY C	ABALLERC	)			Tit	le <u>CLERK</u>						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Signature (Electronic Submission)								Date 04/13/2020						
	Title 18 U	J.S.C. Section ited States any	1001 and alse, fict	Title 43 U.S. titious or frad	C. Section 1 ulent statem	212, makents or re	e it a crime for presentations a	any person l s to any mat	knowingly a ter within it:	nd willfully s jurisdictior	to make to any d	epartment or a	gency		

## Revisions to Operator-Submitted EC Data for Well Completion #510613

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM010907A	NMNM010907A
Agreement:		
Operator:	MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905	MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905
Admin Contact:	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com
	Ph: 575-393-5905	Ph: 575-393-5905
Tech Contact:	RUBY CABALLERO REGULATORY E-Mail: rcaballero@mewbourne.com	RUBY CABALLERO CLERK E-Mail: rojeda@mewbourne.com
	Ph: 575-390-5905	Ph: 575-393-5905
Well Name: Number:	WISHBONE 35/34 B3PM FED COM 2H	WISHBONE 35/34 B3PM FED COM 2H
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 35 T18S R29E Mer SESE 640FSL 275FEL	NM EDDY Sec 35 T18S R29E Mer NMP SESE 640FSL 275FEL 32.698643 N Lat, 104.037743 W Lon
Field/Pool:	TURKEY TRACK; BONE SPRING	TURKEY TRACK
Logs Run:	CCL/GR/CNL & CBL	CCL GR CNL&CBL
Producing Intervals	- Formations: BONE SPRING	BONE SPRING
Porous Zones:	BONE SPRING	BONE SPRING
Markers:	T/SALT B/SALT YATES SEVEN RIVERS QUEEN GREYBURG SAN ANDRES BONE SPRING	TOP SALT RAMSEY YATES SEVEN RIVERS QUEEN SAN ANDRES BONE SPRING