Submit One Copy To Appropriate District	State	of New Me	vico NMO	CD Rec'd: 9/28/	2020 _F	orm C-103
Office District I	Energy, Minera					rember 3, 2011
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	30-015	-36383
District II 811 S. First St., Artesia, NM 88210	S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE	■ FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & Gas Lease No. 36900		
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				RDX 16		
1. Type of Well: Oil Well Gas Well Other				8. Well Number	0	02
2. Name of Operator WPX Energy Permian, LLC				9. OGRID Numb	240	6289
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172				10. Pool name or Wildcat BONE SPRING		
4. Well Location) S	18	75 \	Μ		
Unit Letter K : 2190 feet from the S line and 1875 feet from the W line Section 16 Township 26S Range 30E NMPM County EDDY						
	11. Elevation (Show		RKB, RT, GR, etc.)			
12. Check Appropriate Box to I				ata		
NOTICE OF INT		·		SEQUENT RE	DOPT OF	
	PLUG AND ABANDO	ON 🗆	REMEDIAL WORK		ALTERING (
	CHANGE PLANS		COMMENCE DRI		P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	ГЈОВ 📙		
OTHER:				eady for OCD insp	ection after F	P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.						
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR						
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leveled as rother production equipment.	nearly as possible to	original groun	nd contour and has	been cleared of all	junk, trash, fl	ow lines and
Anchors, dead men, tie downs and	l risers have been cu	t off at least t	wo feet below grou	nd level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Power pole anchor has been removed from NE corner.						
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) Trash has been removed. Riser on S side can not be removed due to it being used by two other wells.						
to be removed.) Trash has been ren All other environmental concerns				lue to it being us	sed by two o	other wells.
Pipelines and flow lines have been				All fluids have be	en removed f	rom non-
retrieved flow lines and pipelines.			.1	1.12	1.6	1 1 11
If this is a one-well lease or last relocation, except for utility's distribution		se: all electric	al service poles and	d lines have been re	moved from	lease and well
		ammammiata D	listmist office to solv	adula an inanastian		
When all work has been completed, ret		арргорпасе д	district office to sch	edule all hispection	1.	
SIGNATURE (with 0)	han	_ _{TITLE} Re	egulatory Spe	ecialist	_DATE <u>09/2</u>	28/2020
TYPE OR PRINT NAME For State Use Only Caitlin C)'Hair	E-MAIL:	egulatory Spe	pxenergy.com]	PHONE:)-573-3527
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APPROVED BY:		TITLE	Staff Ma	nuyer	DATE1	0/0/2020