<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Rec'd 03/21/20 - NMOCD Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	1.		ESI FU	N ALL	OWADLE.	AND AU I	пО	MIZATION		INAINS	OIOKI
¹ Operator name and Address ² OGF							² OGRID Nun	OGRID Number			
XTO Permian Operation LLC								373075			
6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707 Reason for Filing Code New Well								ode/ Effe	ctive Date		
								ool Code			
			URPLE SAGE; WOLFCAMP (GAS)					98220			
			operty Name						⁹ Well Number		
325590 POF			KER LAKE UNIT 15 TWIN WELLS RANCH						127Н		
II. 10 Su	rface L	ocation									
Ul or lot no.	. Section Township		Range	Lot Idn	Feet from the North/South Line Feet from		Feet from the			County	
P	15	24S	31E		330	South		1260	East		Eddy
¹¹ Bo	ttom H	ole Locat	ion					<u>'</u>			
UL or lot no.	Section	Townshi	Range			Feet from the	East/West line County				
P	27	24S	31E		202	South		931	East		Eddy
12 Lse Code		ucing Method		onnection	¹⁵ C-129 Pern	ermit Number 16 C-129 Effective		Date	ate 17 C-129 Expiration Date		
F Cod		Code F									
III. Oil and Gas Transporters											
18 Transporter 19 Transporter Name								²⁰ O/G/W			
OGRID			and Address								
34053		Plains Marketing LP									O
248440		Western Refining Company, LP									0
005380		XTO Energy, Inc									G
IV. Well Completion Data											
²¹ Spud Date 02/22/19		²² Ready Date 02/29/20		²³ TD 23210	24 PBTD 25 Perfora 13164-23						
²⁷ Hole Size		e ²⁸ Casing & Tubing			ng Size	ze ²⁹ Depth Set			³⁰ Sacks Cement		
24		18.625				921			1470		
17.5		13.375				4361		3455			

²¹ Spud Date 02/22/19		eady Date 2/29/20	23 TD 23210	²⁴ PBTD 23199	²⁵ Perforation: 13164-23063	,		
²⁷ Hole Siz	²⁷ Hole Size		& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement		
24	24		18.625	921		1470		
17.5	17.5		13.375	4361		3455		
10.625		9.625		8918		2210		
8.75	8.75		7	12843		545		
6	6		5 Liner 875 Tbg	12136 to 2320 11968	0	1095		

V. Well Test Data

³¹ Date New Oil 02/10/20	1		³⁴ Test Length 24 hrs	35 Tbg. Pressure 1978	³⁶ Csg. Pressure 4		
³⁷ Choke Size	³⁸ Oil 1117				⁴¹ Test Method Flowing		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION Approved by:				
Printed name: CHERYL ROWELL	,		Title: Engineering Supervisor				
Title: REGULATORY CO	ORDINATOR		Approval Date: 09/21/20				
E-mail Address: CHERYL_ROWELI	L@XTOENERGY.COM						
Date: 03/19/20							