Submit 1 Copy To Appropriate District Office		NMOCD-Rec'd 10/01/2020 Form C-103
<u>District I</u> – (575) 393-6161 Energy 1625 N. French Dr., Hobbs, NM 88240	, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	CONSERVATION DIVISION	30-015-46277
011 B. 1 Hst Bt., 7 Htcsia, 1444 00210	220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State on & das Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		QUAIL 2 STATE COM
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		8. Well Number 725H 9. OGRID Number
EOG RESOURCES INC		7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)
4. Well Location Unit Letter D : 600' feet from the NORTH line and 1596' feet from the WEST line		
Unit Letter D : 600' feet from the NORTH line and 1596' feet from the WEST line Section 2 Township 26S Range 30E NMPM County EDDY		
	on (Show whether DR, RKB, RT, GR, etc.	, ===:
3207' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER: OTHER: Completion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any proposed world). SEE BLUE 10.15.7.14 NMAC. For Multiple Completions. Attach wellborg diagram of		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
PBTD 16,065' MD	5 1/2" (Casing not tested. 19.15.16.10 NMAC
12/10/2019 Rig released		
12/14/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi		
03/12/2020 Begin perf & frac 03/17/2020 Finish 15 stages perf & frac, 11,640 - 16,065' 897 3 1/8" shots 11,541,820 lbs		
proppant + 207,690 bbls load fluid		
06/11/2020 Drilled out plugs and clean out wellbore		
09/07/2020 Opened well to flowback		
09/07/2020 Date of First Production		
Tubing and gas lift valves will be run within 6 months after flow back is complete. Sundry will be submitted.		
Spud Date: 11/07/2019	Rig Release Date: 12/10	0/2019
L		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Kay Maddox	TITLE Regulatory Analyst	DATE 09/18/2020
Type or print name Kay Maddox	E-mail address: kay_maddox@e	ogresources.com PHONE: 432-638-8475
For State Use Only		
APPROVED BY:	DENIED	DATE <u>g</u> c 10/9/2020
Conditions of Approval (if any):		