Submit 1 Copy To Appropriate District Office		State of New Mexico			Form C-103		
<u>District I</u> – (575) 393-6161	Energy, M	Iinerals and Nat	ural Resources	WELL ADI		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	(575) 749 1393			WELL API	WELL API NO. 30-015-46278		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate	5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STA	STATE X FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	2	Santa Fe, INIVI 8	0/303	6. State Oil	l & Gas Leas	se No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease N	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					QUAIL 2 STATE COM		
1. Type of Well: Oil Well Gas Well Other					8. Well Number 768H		
2. Name of Operator EOG RESOURCES INC					9. OGRID Number		
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702					10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)		
4. Well Location							
Unit Letter D : 485' feet from the NORTH line and 273' feet from the WEST line Section 2 Township 26S Range 30E NMPM County EDDY							
Section 2		nsnip <u>268</u> F Show whether Di		NMPM etc.)	Cou	inty EDDY	
3207' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A							
PULL OR ALTER CASING DOWNHOLE COMMINGLE	_	MPL	CASING/CEM	ENT JOB			
CLOSED-LOOP SYSTEM							
OTHER:	1.41	(Classia state all	OTHER: C	ompletion		1 1 1 1 1 1 1 1 1	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
PBTD 16,427' MD			5 1/2" Casin	g not tested. 1	9.15.16.10	NMAC	
01/24/2019 Rig released							
12/06/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 04/08/2020 Begin perf & frac							
04/13/2020 Finish 14 stages perf & frac, 12,063 -16,426' 840 3 1/8" shots 10,872,100 lbs							
proppant + 189,784 bbls load fluid							
06/09/2020 Drilled out plugs and clean out wellbore 09/07/2020 Opened well to flowback							
	of First Productio						
Tubing and gas lift valves will be run within 6 months after flow back is complete. Sundry will be submitted.							
40/07/0046			44	10.4.10.0.4.0			
Spud Date: 10/27/2019)	Rig Release D	Pate: 11/	24/2019			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Kay Maddox		_{TITLE} _ Regulatory Analyst		t	DATE_	09/18/2020	
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475 For State Use Only							
APPROVED BY:		DENIED			DATE	10/9/2020	
Conditions of Approval (if any):	<u> </u>						