<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410

NMOCD-REC'D: 8/24/2020 State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

MENDED REPORT

District IV 1220 S. St. France	cie Dr. Sar	nto Fe NM	87505	12	220 South St. Santa Fe, N					\boxtimes	AMENDED REPORT	
1220 S. St. Fran	CIS Dr., Sai			R ALI	•	M 87303 AND AUTH	IORI	ZATION	тот	RANS	PORT	
¹ Operator n			CESTIC	111111	OWINDEL	ARIO ARCAE		² OGRID Number				
Mewbourne	pany				14744 3 Reason for Filing Code/ Effective Date							
PO Box 5276 Hobbs, NM					Reason for F W / 02/15/20	ctive Date						
⁴ API Numb	5 [1.1			ol Code					
			Furkey Track; Bone Spring					60660				
7 Property Code 8 Property Name Sapphire 11/12						9 Well Number B3DC St Com 2H						
II. 10 Su	ocation	аррине 11/12 в	SDC St Coll			ZH						
Ul or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South Lin	ne Fe	et from the	East/V	Vest line	County	
Е	11	19S				360 West			Eddy			
		ole Loca		T	In . a	Tar 11/10 11 11					T	
Ul or lot no.			ip Range 29E	Lot Idn	Feet from the 574	he North/South line North				West line Vest	County Eddy	
12 Lse Code 13 Proc		ucing Metho	d 14 Gas C	onnection	¹⁵ C-129 Perr		¹⁶ C-1	29 Effective			129 Expiration Date	
S Code Flowing			Date 02/15/2020									
III. Oil and Gas Transporters												
18 Transpo OGRID		¹⁹ Transporter Name and Address								²⁰ O/G/W		
		and Address Enterprise Field Service									0	
151618		PO Box 4503									0	
The second		Houston, TX 77210									美洲 教皇皇	
195739		Plains Pipeline									G	
TO SET SET SE		5500 Ming Ave., Suite 300								. 3	四人的 大	
A CONTRACTOR		Bakersfield, CA 93309										
7 Jan 9	100										PER STATE OF THE S	
25 75 17 1	15 10						_			24		
IV. Wel	l Comn	letion D	ata									
²¹ Spud Date			²² Ready Date ²³ TD			²⁴ PBTD ²⁵ Perfo			orations ²⁶ DHC, MC			
					16565'	16521'		9051' - 16	051' - 16506'			
²⁷ Hole Size			²⁸ Casing & Tubing Size		ng Size	²⁹ Depth Set			³⁰ Sacks Cement		cks Cement	
17 ½"			13 %" 54.5# J55			215'			400			
12 ¼"			9 %"40# HCL80			1350'			450			
12 /4			9 78 40# HCL60			1330			430			
8 ¾"			7" 29# HCP110			9175'			1025			
6 1/8"			4 ½" 13.5# HCP110			8370' – 16565'			500		500	
			3 1	⁄2" 9.3# L	80	833	31'					
V Well	Tost D	ata										
V. Well Test Data 31 Date New Oil 32 Gas			Delivery Date 33 T		Test Date	³⁴ Test Length 24 hrs		35 T	35 Tbg. Pressure NA		³⁶ Csg. Pressure	
02/15/2020		02/15/2020		0	2/25/2020						1100	
³⁷ Choke Size		3	Oil	+	³⁹ Water	⁴⁰ Gas					41 Test Method	
NA			562		2503	568					Production	
⁴² I hereby ce	the rules o	Division have	OIL CONSERVATION DIVISION									
been complie												
complete to the Signature:		Approved by:										
		1	10	7 W Z	<i>>0</i> ×							
Printed name	2-27	Title: Engineering Supervisor										
Jackie Lathar Title:			Approval Date:									
Regulatory		10/08/2020										
E-mail Addre		om										
Date:	jlathan@mewbourne.com Date: Phone:											
0												