Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

REC'D NMOCD 10/15/2020

FORM APPROVED OMB NO. 1004-0137

Date 10/14/2020

OIMD ING. IO		v	٠.
Expires: January	3	1,	2
Lease Serial No.			

SUNDRY NOTICES AND REPORTS ON WELLS			NMNM120901					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	ner					8. Well Name and No. MultipleSee Attached		
Name of Operator Contact: CINDY H MURILLO CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@CHEVRON.COM				API Well No. MultipleSee Attached				
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706 3b. Phone No. (in Ph: 575.263.0				area code)		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS) WILDCAT		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish, State		
MultipleSee Attached EDDY COUNTY, NM					Y, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NA	TURE OF	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION				TYPE OF	ACTION			
■ Notice of Intent	☐ Acidize	☐ Dee _l	pen		☐ Product	ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic F	acturing	□ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	□ New	Constr	onstruction		olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Ab	andon	□ Tempor	arily Abandon	Venting and/or Flari ng	
	☐ Convert to Injection	Plug	Back		☐ Water D	Disposal	6	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. CHEVRON USA INC IS REQUESTING TO FLARE AT THE ABOVE LOCATION. THE COMPRESSOR STATION AT THIS FACILITY IS ENCOUNTERING EQUIPMENT MALFUNCTIONS WITH THE COMPRESSER DURING COMMISSIONING AND PERFORMANCE TESTING. THE WELLS AFFECTED ARE AS FOLLOWS: SND 12-1 FEDERAL 4 #2H 30-015-45176 SND 12-1 FEDERAL 4 #3H 30-015-45177 SND 12-1 FEDERAL 4 #4H 30-015-45178								
				OCD Ac	cepted for R	ecord 10/21/2020 -	JAG	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #531933 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 10/02/2020 (21PP0042SE)								
Name (Printed/Typed) CINDY H	MURILLO		Title	PERMIT	TING SPE	CIALIST		
Signature (Electronic S	Submission)		Date	09/29/20)20			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved By JONATHON SHEPARD

TitlePETROLEUM ENGINEER

Additional data for EC transaction #531933 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM120901	Lease NMNM120901	Well/Fac Name, Number SND 12 01 FED 004 2H	API Number 30-015-45176-00-S1	Location Sec 12 T24S R31E SESE 367FSL 379FEL 32.225634 N Lat. 103.724215 W Lon
NMNM120901	NMNM120901	SND 12 01 FED 004 3H	30-015-45177-00-S1	Sec 12 T24S R31E SESE 367FSL 404FEL 32.225634 N Lat. 103.724295 W Lon
NMNM120901	NMNM120901	SND 12 01 FED 004 4H	30-015-45178-00-S1	Sec 12 T24S R31E SESE 367FSL 429FEL 32.225635 N Lat, 103.724376 W Lon

Revisions to Operator-Submitted EC Data for Sundry Notice #531933

Operator Submitted

BLM Revised (AFMSS)

FLARE Sundry Type:

NOI

FLARE NOI

Lease: NMNM120901 NMNM120901

Agreement:

Operator:

CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 575-263-0431

CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD

MIDLAND, TX 79706 Ph: 432 687 7100

Admin Contact:

CINDY H MURILLO LEAD HSE REGULATORY AFFAIRS CO E-Mail: CHERRERAMURILLO@CHEVRON.COM

Ph: 575-263-0431

CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM

PERMITTING SPECIALIST
E-Mail: CHERRERAMURILLO@CHEVRON.COM

Ph: 575.263.0431 Fx: 575.263.0445

CINDY H MURILLO

Tech Contact:

CINDY H MURILLO LEAD HSE REGULATORY AFFAIRS CO E-Mail: CHERRERAMURILLO@CHEVRON.COM

Ph: 575-263-0431 Ph: 575.263.0431

Fx: 575.263.0445

Location:

State: County: **EDDY**

Field/Pool: PURPLE SAGE; WOLFCAMP GAS NM EDDY

PURPLE SAGE-WOLFCAMP (GAS)

WILDCAT

Well/Facility: SND 12 1 FEDERAL 4 2H

Sec 12 T24S R31E SESE 367FSL 379FEL

SND 12 01 FED 004 2H

SND 12 01 FED 004 2H
Sec 12 T24S R31E SESE 367FSL 379FEL
32.225634 N Lat, 103.724215 W Lon
SND 12 01 FED 004 3H
Sec 12 T24S R31E SESE 367FSL 404FEL
32.225634 N Lat, 103.724295 W Lon
SND 12 01 FED 004 4H
Sec 12 T24S R31E SESE 367FSL 429FEL
32.225635 N Lat, 103.724376 W Lon

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.