NMOCD-Rec'd 10/01/2020

Submit One Copy To Appropriate District State of New Mo	exico Form C-103
Office Energy, Minerals and Nati	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION	DIVISION
District III 1220 South St. Fra	ncis Dr. 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8	7505 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	5 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) F PROPOSALS.)	SFOD 10 STATE
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator DEVON ENERGY PRODUCTION CO LP	9. OGRID Number 6137
3. Address of Operator	10. Pool name or Wildcat
PO BOX 250, ARTESIA, NM 88211	Harroun Ranch; Delaware, NE
4. Well Location	
Unit Letter P : 760 feet from the SOUTH line and 330 feet from the EAST line	
Section <u>16</u> Township <u>23S</u> Range <u>29E</u> NMPM County EDDY	
11. Elevation (Show whether DR 2961' KB	R, RKB, RT, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING 🛛 MULTIPLE COMPL 🔲	CASING/CEMENT JOB
OTHER:	M Location is ready for OCD inspection offer D&A
OTHER: Image: Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and ALL BUT ONE ACTIVE RISERS have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Cut off power poles must be removed or cut off 3' below ground	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) (Flow line must be removed or properly aband	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. Trash If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Menered. TITLE	ADMIN FIELD SUPPORT
TYPE OR PRINT NAMEDenise Menoud E-MAIL:denise.menoud@dvn.comPHONE:575-746-5544	
For State Use Only	
	DATE GC 10/10/2020
APPROVED BY: DENIED	DATEDATE