Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL	COMPLETION	LOR RECOMPI	LETION REPORT	ANDIOG
**	CONTRACT ION			AIND LOG

16. Type of Well		WELL (COMPL	LETION C	R RE	COM	IPLETI	ON RI	EPOR	T ANI) LC	OG			ase Serial I MLC0630		
2. Name of Operator 2. Name of Operator 3. Address 8401 FOLDAY HILL ROAD BLDG 5 4. Location of Well Road Blood Plant I and State 1 and State 2 and St											6. If	6. If Indian, Allottee or Tribe Name					
Address 66 of 10 Houling High	o. 13pc	or compi cu on	_						٠٠٠	ing Duvi	•						ent Name and No.
MID_AND_TX_79707 Pri. 432_218_3754 30-015_46855-00-51	2. Name o	XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com POKER LAKE UNIT 25 BD 124H															
Ast surface Sec 25 T25S R30E Mer NMP	3. Addres	MIDLAND, TX 79707 Ph: 432-218-3754 30-015-45855-00-S1															
At surface SENM 1615FNL 2085FWL 32.104076 N Lat, 103.336553 W Lon At ropal telephone by Sec. 25 FSS RSS RSD Mem NM 185W 2310FSL 2436FWL 32.100242 N Lat, 103.835432 W Lon Sec. 66 T25S R30E RSV 230FSL 2436FWL 32.100242 N Lat, 103.835432 W Lon 14. Date Spundbod Sec. 66 T25S R30E RSV 230FSL 2446FWL 32.00242 N Lat, 103.835470 W Lon 15. Date T.D. Reached 12/04/2019	4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 25 T25S R30E Mer NMP 10. Field and Pool, or Exploratory UNKNOWN												Exploratory				
12. County or Purish 13. State 14. Date 15. Date 17. December 16. Date 17. December 17. Decembe	At surface SENW 1615FNL 2085FWL 32.104076 N Lat, 103.836533 W Lon Sec 25 T25S R30E Mer NMP											PURPLE SAGE-WOLFCAMP (GAS) 11. Sec., T., R., M., or Block and Survey					
14. Due Spudded 15. Dute T.D. Reached 16. Dute Completed 17. Elevations (DF, KB, RT, GL)* 3345 GL 17. Elevations (DF, KB, RT, GL)* 3345 GL 18. Total Depth: MD 20240 19. Plug Back T.D. MD 20198 20. Depth Bridge Plug Set: MD TVD 12245 17. TVD 12. TVD	Sec 36 T25S R30E Mer NMP																
TVD	14. Date Spudded 07/20/2019 15. Date T.D. Reached 16. Date Completed 07/20/2019 17. Elevations (DF, KB, RT, GL)* 3345 GL 3345 GL 3345 GL																
No.	18. Total Depth: MD 20210 19. Plug Back T.D.: MD 20198 20. Depth Bridge Plug Set: MD																
Folic Size		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB GR CCL 22. Was well cored? Was DST run? ☑ No ☐ Yes (Submit analysis) Yes (Submit analysis)												(Submit analysis)			
Note Size Size Vic. (#/IL) (MD) (MD) Depth Type of Cement (BBL) Cement 10° Amount Pulled	23. Casing a	and Liner Reco	ord (Repo	ort all strings	set in w	ell)											
12.250	Hole Size	Size/G	rade	Wt. (#/ft.)	I .))		1 ~		_ I					Cement Top*		Amount Pulled
8.750								_									
Color Colo								_									
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)					1.								+				
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)																	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)	24 77 11																
2.875			(D) D	1 5 4	(A (ID))	a.		4.6.40	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	D 1	D ((AMD)	a.	T _D	4.6.400	D)	D 1 D 1 (MD)
26. Perforation Record Size No. Holes Perf. Status						Size	е Бер	tn Set (MD)	Packer	Бери	n (MD)	Size	De	ptn Set (MI	D)	Packer Depth (MD)
A) WOLFCAMP 12711 20015 12711 TO 20015 4.000 2352 ACTIVE/PRODUCING B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12711 TO 20015 377,993 BBLS FLUID, 17,977,418 LBS PROPPANT 28. Production - Interval A Date First Produced Date Produced Date Produced O6/26/2020 07/19/2020 24 Produced Produced O6/26/2020 07/19/2020 24 Produced Date Produced Date Piss Flyg. 1328 Press. Size Flyg. 1328 Production - Interval B Date First Preduced Date Produced Date Produced BBL MCF BBL Gas Water BBL Ratio Gravity Gas Gravity FLOWS FROM WELL Choke Tog. Press. Csg. 24 Hr. Rate BBL MCF BBL Gravity Gas Gravity Production Method Gravity Gas Gravity Production FLOWS FROM WELL Choke Tog. Press. Csg. 24 Hr. Gil Gas BBL MCF BBL Gas Oil Gravity Gas Gravity Production Method Gravity Gravity Gas Gravity Production Method Gravity Gas Gravity Production Method Gravity Gra			107 1		11071		26	6. Perfor	ation Re	ecord							
B C D D D D D D D D D	I	Formation		Тор	Bottom]	Perforate	forated Interval Size			Size	No. Holes Perf. Status			Perf. Status
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval		WOLFC	AMP	1	2711	11 20015				12711 TO 20015			4.000		0 2352 ACTI\		VE/PRODUCING
Diagonal														_			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12711 TO 20015 377,993 BBLS FLUID, 17,977,418 LBS PROPPANT 28. Production - Interval A Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity FLOWS FROM WELL Choke Tbg. Press. Flwg. 1328 Press. 1241.0 Date First Produced Date Tested Production BBL MCF BBL Ratio Date First Produced Date Tested Production BBL MCF BBL Ratio Tog. Press. Test Production - Interval B Date First Produced Date Tested Production BBL MCF BBL Ratio Tog. Press. Csg. 24 Hr. Rate BBL MCF BBL Ratio Tog. Press. Csg. 24 Hr. Rate BBL MCF BBL Gas Water Gas:Oil Gravity Gas Gravity Test Produced Date Tested Production BBL MCF BBL Corr. API Gravity Production Method Produced Date Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity Production Method Well Status Production Method BBL MCF BBL Corr. API Gravity Gas Gravity Production Method Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Flwg. Press. Rate BBL MCF BBL Ratio Well Status Rate BBL MCF BBL Ratio														+			
Depth Interval Amount and Type of Material		Fracture, Treat	ment, Cer	ment Squeeze	e, Etc.		<u> </u>										
28. Production - Interval A Date First Produced Date Tested Date Production Production Produced Date Tested Production Produced Date Tested Date Date Tested Date Date Tested Production Production Production Date Date Date Date Date Date Date Date				<u> </u>						Amount	and 7	Гуре of M	I aterial				
Date First Produced Date Date Production Date Production Date Production Date Production Date Production Date Date Date Date Date Date Date Date		1271	1 TO 20	015 377,993	BBLS F	LUID,	17,977,418	B LBS PI	ROPPAN	NT							
Date First Produced Date Date Production Date Production Date Production Date Production Date Production Date Date Date Date Date Date Date Date																	
Date First Produced Date Date Production Date Production Date Production Date Production Date Production Date Date Date Date Date Date Date Date																	
Date First Produced Date Date Production Date Production Date Production Date Production Date Production Date Date Date Date Date Date Date Date	28 Produc	rtion - Interval	A														
06/26/2020 07/19/2020 24 728.0 10069.0 6988.0 Restriction of the production of the pr		_		Test				Water	Oil	l Gravity		Gas		Producti	on Method		
Choke Size Flwg. 1328 Press. Size Flwg. 1328 Press. I 24 Hr. Rate Size Flwg. 1328 Press. I 241.0 Press. Pre			1	Production	ı	- 1				orr. API		Gravity	/		FLOV	VS FRO	OM WELL
SI 1241.0 728 10069 6988 13829 POW 28a. Production - Interval B Date First Test Date Tested Production BBL MCF BBL Corr. API Gravity Gravity Choke Tbg. Press. Size Flwg. Press. Rate BBL MCF BBL Ratio Test Oil Gravity Gas Gravity Oil Gravity Gas Gravity Production Method Well Status				24 Hr.		Ga	as			s:Oil		Well S	tatus		1201	701110	J.W. W.L.L.
28a. Production - Interval B Date First	Size Flwg. 1328 Press. Rate BBL				- 1					29		POW					
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Ratio Well Status	28a. Produ			1 -	1 .20		.0000	000	-	1002		<u>'</u>					
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Ratio Well Status Flwg. Press. Rate BBL MCF BBL Ratio														Producti	on Method		
Size Flwg. Press. Rate BBL MCF BBL Ratio	rroduced	Date	Tested	Production	RRL	I ^M	CF	RRL	Co	nt. API		Gravity	/				
		Flwg.	Csg. Press.									Well S	tatus	<u> </u>			

28h Prod	luction - Interv	ral C												
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravi	ty	Troutedon Mediod				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status					
28c. Prod	uction - Interv	al D						•						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi						
Choke Size					Oil Gas Water BBL MCF BBL			Well	Well Status					
29. Dispo	sition of Gas(S	Sold, used j	for fuel, vente	ed, etc.)			·	·						
	nary of Porous	Zones (Inc	clude Aquife	rs):					31. For	mation (Log) Ma	rkers			
tests,	all important a including dept ecoveries.	zones of po h interval t	orosity and co tested, cushio	ontents there n used, time	of: Cored in tool open,	ntervals and a flowing and s	ıll drill-stem shut-in pressur	es						
	Formation		Тор	Bottom		Description	s, Contents, et	c.			Top Meas. Depth			
RUSTLEF TOP SAL' BASE OF DELAWA! BONE SP WOLFCA	T SALT RE PRING		927 1167 3909 4049 7926 11232	1167 3909 4049 7926 11232	SS,		TR, GAS		TO BA DE BO	RUSTLER TOP SALT BASE OF SALT BELAWARE BONE SPRING WOLFCAMP 927 1167 3909 4049 4049 7926 11232				
33. Circle 1. Ele 5. Su 34. I here	e enclosed attacectrical/Mecha	chments: nical Logs or plugging the forego	(1 full set regard and cement wing and attack Electrommitted to	q'd.) verification hed informa onic Submi For XTO	tion is comp	068 Verified NOPERATI	ect as determin by the BLM V NG LLC, sen FER SANCHI	ned from all Well Inform t to the Can EZ on 08/27	nation Sy rlsbad 7/2020 (20	e records (see attac stem.	4. Direction ched instruction			
Signa	ture	(Election	ic Submissi	JII)			Date	08/01/2020	1					
Title 18 U	J.S.C. Section	1001 and 7	Title 43 U.S.O	C. Section 1:	212, make it	a crime for	any person kno	wingly and	willfully	to make to any de	epartment or a	gency		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #523968

Operator Submitted

BLM Revised (AFMSS)

Lease:

NMLC063079A

NMLC063079A

Agreement:

891000303X (NMNM71016X)

XTO PERMIAN OPERATING LLC

Operator:

XTO ENERGY

6401 HOLIDAY HILL, BLDG 5

MIDLAND, TX 79707 Ph: 432-218-3754

6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707

Ph: 432.683 2277

Admin Contact:

CHERYL ROWELL

REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com CHERYL ROWELL

REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432.218-3754

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Tech Contact:

CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com

CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432.218-3754

Ph: 432-218-3754

Well Name: Number:

POKER LAKE UNIT 25 BD

POKER LAKE UNIT 25 BD

Location:

NM State:

EDDY

NM **EDDY**

County: S/T/R:

Surf Loc:

Sec 25 T25S R30E Mer NMP
SENW 1615FNL 2085FWL 32.104076 N Lat, 103.836533 W Lon

Field/Pool: Logs Run:

PURPLE SAGE; WOLFCAMP

UNKNOWN RCB GR CCL

Producing Intervals - Formations:

RCB/GR/CCL

PURPLE SAGE; WOLFCAMP

WOLFCAMP

RUSTLER

Porous Zones:

RUSTLER TOP SALT BASE SALT **DELAWARE**

TOP SALT BASE OF SALT **DELAWARE** BONE SPRING WOLFCAMP BONE SPRING WOLFCAMP

Markers:

RUSTLER TOP SALT BASE SALT **DELAWARE** BONE SPRING WOLFCAMP

RUSTLER TOP SALT BASE OF SALT DELAWARE BONE SPRING

WOLFCAMP