REC'D NMOCD 10/21/2020

Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY MOTICIES AND REPORTS ON WELLS.	WELL API NO. 30-015-01975 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. NM Ls #0647
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) F	.UG BACK TO A Lackawana
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	8. Well Number 3
2. Name of Operator	9. OGRID Number
Judah Oil, LLC	245872
3. Address of Operator P.O. Box 568, Artesia, NM 88211	10. Pool name or Wildcat Artesia; Q,GB, SA
4. Well Location	and the state of t
Unit Letter <u>G</u> : 1559feet from the <u>N</u> line and <u>1542</u> feet from the <u>E</u> line	
Section 21 Township 18S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR	R, RKB, RT, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: Location is ready for OCD inspection after P&A	
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
 ☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. ☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. 	
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Posts and concrete in pasture not removed	
 ✓ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) ✓ Concrete and bolts not removed ✓ All other environmental concerns have been addressed as per OCD rules. 	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. Anchors not removed	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
Trash on location and in pasture not removed	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE	Member/ManagerDATE _10-20-2020
TYPE OR PRINT NAMEJames B Campanella E-MAIL:For State Use Only	judahoil@yahoo.comPHONE:575-748-4731

DENIED

APPROVED BY:____

_____DATE_gc__11/10/2020