Office	State of New Mexico		Form C-103		
District I Energy, Minera	Energy, Minerals and Natural Resources		Revised November 3, 2011		
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API N 30-015-32451	0.	
811 S. First St., Artesia, NM 88210 OIL CONSEI			5. Indicate Ty	rpe of Lease	
1000 Rio Brazos Rd Aztec NM 87410	th St. Fran		STATE	FEE 🗙	
District IV Santa	District IV Santa Fe, NM 8/505		6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			BOND		
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			8. Well Number 1		
2. Name of Operator			9. OGRID Number		
MARATHON OL PERMIAN, LLC			372098 10. Pool name or Wildcat		
 Address of Operator 5555 SAN FELIPE ST, HOUSTON, TX 77056 			FENTON DRAW STRAWN		
4. Well Location			Entron Brott		
	line and 18	860 feet from the	W line		
Unit Letter <u>F</u> : <u>1980</u> feet from the <u>N</u> line and <u>1860</u> feet from the <u>W</u> line Section <u>20</u> Township <u>21S</u> Range <u>28E</u> NMPM <u>County EDD</u> Y					
11. Elevation (Show					
· · · · · · · · · · · · · · · · · · ·	3195	'GL			
12. Check Appropriate Box to Indicate Nature of	Notice, R	eport or Other D	ata		
NOTICE OF INTENTION TO:		SUB		REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDO	ON 🗌	REMEDIAL WORK			
TEMPORARILY ABANDON	— — — — — — — — — — — — — — — — — — — —			PANDA	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL		CASING/CEMENT	ГЈОВ]	
OTHER:				spection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 					
	fore ground				
OPERATOR NAME, LEASE NAME, WELL N					
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
I ERMANENTET STANIED ON THE MARKER 5 SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.) All other environmental concerns have been addressed as per OCD rules.					
 Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 					
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE ALL'		gulatory Professional		DATE 10/27/2020	
TYPE OR PRINT NAME Adrian Covarrubias	E-MAII ·	acovarrubias@mara	athonoil.com	PHONE: 713-296-3368	
For State Use Only					

APPROVED BY:_

APP	Class	

Staff Manager _____ DATE _____11/10/2020

Note:

Marathon Oil Permian LLC has only downsized this facility since the equipment is being used by Bond Fee 2 (API 30-015-34861)