__DATE___11/20/2020__

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Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
DISTRICT II CONSEDVATION DIVISION		30-005-62535	
811 S. First St., Artesia, NM 88210 District III	till 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name CHINA DRAW AEP STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION			8. Well Number 003
2. Name of Operator GRIZZLY OPERATING, LLC			9. OGRID Number 258350
3. Address of Operator			10. Pool name or Wildcat
5847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057			PECOS SLOPE; ABO, WEST
4. Well Location			
Unit Letter_H: 1650 feet from the N_ line and 896 feet from the E_line			
Section 36 Township 06S Range 22E NMPM County CHAVEZ			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4161 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK ALTERING CASING REMEDIAL WORK REME			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		the second secon	
PULL OR ALTER CASING M	IULTIPLE COMPL	CASING/CEMENT	JOB
OTHER:			eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE			
TYPE OR PRINT NAMECARIE STOKERE-MAIL:carie@stokeroilfield.comPHONE: _432.664.7659 For State Use Only			

APPROVED BY: Conditions of Approval (if any):