Staff Manager DATE 12/4/2020

Submit One Copy To Appropriate District Office	State of New Mexico			Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-224	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate T STAT	·
District IV	Santa Fe, NM 87505		-	& Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name DONALDSON COM A	
PROPOSALS.)			8. Well Number	
Type of Well:			9. OGRID Number	
Chevron USA Inc.			4323	
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706			10. Pool name or Wildcat EAST LOVING BRUSHY CANYON	
4. Well Location:				
Unit Letter: _F_:1930_feet from the <u>NORTH</u> line and <u>2303</u> feet from the <u>WEST</u> line Section 23 Township 23-S Range 28-E NMPM County EDDY				
Section 23 Township	11. Elevation (Show whether DR	County EDDY R. RKB. RT. GR. etc.)	
	,			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN			•	REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				☐ ALTERING CASING ☐ ☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
OTHER:		✓ Location in re	adv for OCD i	noncetion often DOA
OTHER:				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 11.25.20				
TYPE OR PRINT NAMEKatherin For State Use Only				

APPROVED BY: