Rec'd 11/25/2020 - NMOCD

Submit One Copy To Appropriate District Office	State of New Me Energy, Minerals and Natu		Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>			WELL API NO. 30-015-26369
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Dis Deres D.J. Artes NM 87410	OIL CONSERVATION 1220 South St. Fran		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8'	7505	6. State Oil & Gas Lease No.
		UG BACK TO A	7. Lease Name or Unit Agreement Name SOUTH CULEBRA BLUFF 23
PROPOSALS.) 1. Type of Well: Oil Well		ok soen	8. Well Number 9
2. Name of Operator			9. OGRID Number
Chevron USA Inc. 3. Address of Operator 6301 Deauville Blvd., Midland, TX	79706		4323 10. Pool name or Wildcat LOVING, BRUSHY CANYON, EAST
4. Well Location:			
	from the <u>SOUTH</u> line and <u>980</u> fee 23-S Range <u>28-E</u> NMPM	et from the <u>EAST l</u> ir County EDDY	ne
	11. Elevation <i>(Show whether DR</i> 3002' GR		
12. Check Appropriate Box to		eport or Other D	ata
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMENT	LLING OPNS. P AND A
OTHER:		☑ Location is re	ady for OCD inspection after P&A
 All pits have been remediated in Rat hole and cellar have been fill A steel marker at least 4" in diam 	led and leveled. Cathodic protecti	he terms of the Oper ion holes have been	ator's pit permit and closure plan. properly abandoned.
	SE NAME, WELL NUMBER, AN, TOWNSHIP, AND RANGE.		ARTER/QUARTER LOCATION OR IN HAS BEEN WELDED OR
	ED ON THE MARKER'S SUR		
other production equipment.			been cleared of all junk, trash, flow lines and
	remaining well on lease, the batter	ry and pit location(s)	nd level. have been remediated in compliance with uction equipment and junk have been removed
\boxtimes All metal bolts and other materials to be removed.)			ved. (Poured onsite concrete bases do not have
 All other environmental concerns Pipelines and flow lines have bee retrieved flow lines and pipelines. 			All fluids have been removed from non-
		ical service poles and	d lines have been removed from lease and well
When all work has been completed, re	eturn this form to the appropriate	District office to sch	edule an inspection.
signature <u>Katherine</u> Pa	<u> 1 pageorge</u>	_Decommissioning l	Project ManagerDATE11.25.20

TYPE OR PRINT NAME __Katherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com__ PHONE: __832-312-2794__ For State Use Only Staff Manager DATE 12/4/2020

____TITLE_

Af Class

APPROVED BY:
