Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-015-27155  5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Rio Brazos Rd., Aztec, NM 87410		STATE X FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name PAULINE ALB STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number #7
2. Name of Operator EOG RESOURCES, INC			9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702			10. Pool name SAND DUNES; DELAWARE, WEST
4. Well Location			
Unit Letter M: 660 feet from the SOUTH line and 660 feet from the WEST line Section 32 Township 23S Range 31E NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3383' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CA  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A  PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB			〈 □ ALTERING CASING □ □ LLING OPNS.□ P AND A □
OTHER:    Description   Descri			
<ul> <li> ☐ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li> ☐ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
<ul> <li>☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Power poles / power lines not removed</li> <li>☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>☑ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Concrete slab at entrance to location not removed</li> <li>☑ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have</li> </ul>			
to be removed.)  ☑ All other environmental concerns have been addressed as per OCD rules.  ☑ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE KAY MADDOX TITLE: REGULATORY SPECIALIST DATE 11/17/2020 TYPE OR PRINT NAME: KAY MADDOX E-MAIL: kay_maddox@eogresources.com PHONE: _432-686-3658 For State Use Only			
APPROVED BY:Conditions of Approval (if any):	DENIED		DATE gc 12/3/2020