Submit One Copy To Appropriate District Office	State of Nev		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	Revised November 3, 2011 WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u>	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-015-27156 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, N		STATE X FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name PAULINE ALB STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number #8
2. Name of Operator EOG RESOURCES, INC			9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702			10. Pool name SAND DUNES; DELAWARE, WEST
4. Well Location Unit Letter L : 1980 fee	et from the SOUTH line and	560 feet from the WEST	
Unit Letter_ <u>L</u> : 1980 feet from the SOUTH line and 660 feet from the <u>WEST</u> line Section 32 Township 23S Range 31E NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3365' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTPERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WOR COMMENCE DR	ILLING OPNS. P AND A
OTHER:			eady for OCD inspection after P&A
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
 ☑ The location has been leveled as other production equipment. ☑ Anchors, dead men, tie downs at ☑ If this is a one-well lease or last to OCD rules and the terms of the Opera from lease and well location. ☑ All metal bolts and other materiat to be removed.) ☑ All other environmental concern ☑ Pipelines and flow lines have be retrieved flow lines and pipelines. ☑ If this is a one-well lease or last the location, except for utility's distribution when all work has been completed, removed. 	nearly as possible to origina or poles / power lines not and risers have been cut off at remaining well on lease, the ator's pit permit and closure ported shave been removed. Portate and in brush not removed as have been addressed as per en abandoned in accordance Buried plastic liner not referentiating well on lease: all even infrastructure.	l ground contour and has removed least two feet below group battery and pit location(splan. All flow lines, proceed ble bases have been removed ble bases have	have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have a. All fluids have been removed from non-ind lines have been removed from lease and well needule an inspection.
SIGNATURE KAY MADDOX TYPE OR PRINT NAME: KAY M For State Use Only		ORY SPECIALIST DAT maddox@eogresources	
APPROVED BY:Conditions of Approval (if any):	DEN	IED	DATE_gc 12/3/2020