DATE_gc 12/4/2020

Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		WELL API NO. 30-015-33606
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease STATE ☐ FEE ☒
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name SOUTH CULEBRA BLUFF 23
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: Injection			8. Well Number 10
2. Name of Operator		9. OGRID Number	
Chevron USA Inc.		4323 10. Pool name or Wildcat	
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		LOVING, BRUSHY CANYON, EAST	
4. Well Location:			
Unit Letter_P:330_feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>EAST</u> line			
Section 23 Township 23-S Range 28-E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	2995' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
OTHER:			
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
 ☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. ☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. 			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. 			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 11.25.20			
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-312-2794 For State Use Only			

APPROVED BY:____