Rec'd 11/25/2020 - NMOCD

Submit One Copy To Appropriate District Office	State of New Me ergy, Minerals and Natu		Form C-103 Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II	IL CONSERVATION		WELL API NO. 30-015-32987	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran Santa Fe, NM 87	ncis Dr.	5. Indicate Type of Lease STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta i c, i tivi o	1505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name TELEDYNE 20		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: Injection			8. Well Number 2	
2. Name of Operator		9. OGRID Number		
Chevron USA Inc.		4323		
3. Address of Operator		10. Pool name or Wildcat		
6301 Deauville Blvd., Midland, TX 79706		Harroun Ranch, Delaware, NE		
4. Well Location:				
Unit Letter: _F_:1650_feet from			<u>ST</u> line	
Section <u>20</u> Township <u>23-S</u> Ra	vation (Show whether DR,	<u>County EDDY</u>		
2958' 0		, <i>KKD</i> , <i>K</i> 1, OK, <i>etc.</i>)		
12. Check Appropriate Box to Indicat	e Nature of Notice, R	eport or Other D	ata	
		-		
	AND ABANDON	REMEDIAL WORI	— — — —	
		CASING/CEMENT	— — —	
		OAGING/OEMEN		
OTHER:			eady for OCD inspection after P&A	
All pits have been remediated in complia				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAM	ME, WELL NUMBER, A	API NUMBER, QU	ARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
\square The location has been leveled as nearly a	s possible to original grou	and contour and has	been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers	have been cut off at least	two feet below grou	nd level	
\square If this is a one-well lease or last remainin				
			uction equipment and junk have been removed	
from lease and well location.				
	een removed. Portable ba	ises have been remo	ved. (Poured onsite concrete bases do not have	
to be removed.) \square	oon addressed as nor OCT	milas		
 All other environmental concerns have b Pipelines and flow lines have been aband 			All fluids have been removed from non-	
retrieved flow lines and pipelines.		19.19.99.10 100010		
		cal service poles and	d lines have been removed from lease and well	
When all work has been completed, return this	s form to the appropriate I	District office to sch	edule an inspection.	

SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 11.25.20

TYPE OR PRINT NAME __Katherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com__ PHONE: ___832-312-2794__ For State Use Only

APT COM TITLE

Staff Manager DATE 12/11/2020

APPROVED BY:	