Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources NM 88240		WELL API NO.			
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-26976  5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE		FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	*			l & Gas Lease	No.	
87505 SUNDRY NOT	ICES AND REPORTS ON WI	ELLS	7. Lease N	ame or Unit Ag	greement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			NBR			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD-1420-A			8. Well Number 001			
2. Name of Operator OXY USA INC.			9. OGRID Number 16696			
3. Address of Operator			10. Pool name or Wildcat			
PO BOX 4294, HOUSTON, TX 77210  4. Well Location				SWD BELL CANYON/CHERRY CANYON		
Unit Letter J: 1980 feet from the SOUTH line and 1980 feet from the EAST line						
Section 18	Township 22S	Range 33E	NMPM	County	y LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3631'						
	0001					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN	NTENTION TO:	SUB	SEQUEN	Γ REPORT	OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	· -		ING CASING	
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS  MULTIPLE COMPL	COMMENCE DRI		i.□ PAND	А Ц	
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM	_	AUT.				
OTHER:	alated aparations (Classic state	OTHER: MIT	l give nertine	nt datas inclus	ling agtimated data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
TD-15372' PBTD-6775' Perfs- 5030'-5960' CIBP- 3817'						
5/4/17 - Check PSI tbg 0psi, csg 0psi, int csg 300psi. MIRU. RIH with plug and set at 5959'. Tested tubing at 1500psi, good						
test. Function tested BOP, good test. POOH with plug at 5959'.  5/5/17 – Check PSI on csg 0psi. Unseat packer and pull uphole with packer to 4693'. Loaded casing and tested to 500psi, got						
100psi on intermediate. Perform test with intermediate valve open for 30 min, 500psi dropped to 490psi. Wait on plan forward.						
5/8/17 - Check PSI tbg 0psi. Test csg to 500psi, 30 min, held. ND BOP. RIH with plug to 4697'. PSI test to 1500psi for 30 min						
held. POOH with plug at 4697'.	Pressure test chart ran to 5	00psi for 30 minutes. R	RDMO.			
OXY was unable to locate the r			est was perfe	ormed in Dec	ember 2017- Find	
the attached radial pressure ch	art for the subject well, 12/20	0/2017.				
Spud Date:	Rig Relea	se Date:				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Leslie T	. Reeves TITLE F	EGULATORY ADVIS	SOR	<sub>DATE_</sub> 8/4	1/2020	
Type or print name LESLIE RE	EVES E-mail ac	ldress: LESLIE_REEVE	S@OXY.CO	M PHONE: 7	13-497-2492	
For State Use Only						
ALTROVED DT.	oetze <sub>TITLE</sub>	Accepted		DATE	1/10/2021	
Conditions of Approval (if any):		Record O	nly 🗍			

