Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-38576 and 30-025-42139

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V07530-0001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Linam AGI

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Wells Number 1 and 2

2. Name of Operator
DCP Midstream LP

9. OGRID Number 36785

3. Address of Operator
370 17th Street, Suite 2500, Denver CO 80202

10. Pool name or Wildcat
Wildcat

4. Well Location
Unit Letter K; 1980 feet from the South line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER: Monthly Report pursuant to Workover C-103	☒		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Report for the Month ending May 31, 2021 Pursuant to Workover C-103 for Linam AGI#1 and AGI#2

This is the 109th monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure and bottom hole data for Linam AGI #1. Since the data for both wells provide the best overall picture of the performance of the AGI system, the data for both wells is analyzed and presented herein even though that analysis is required only on a quarterly basis for AGI #2. DCPs request to formally approve its proposed method to deal with inoperative downhole gauges in AGI#2 is pending at NMOCD.

Only AGI #2 was in use this month and AGI#1 was not used at all this month and had no flow directed to it. Injection parameters being monitored for AGI #1 as it went from active to inactive this month were as follows (Figures #1, #2, #3 & #4): Average Injection Rate 0 scf/hr, Average TAG Injection Pressure: 1254 psig, Average TAG Temperature: 80°F, Average Annulus Pressure: 15 psig, Average Pressure Differential: 1239 psig. Bottom hole sensors provided the average BH pressure for the entire period of 4232 psig and BH temperature of 139°F (Figures #8 & #9). Note the drop in BH pressure due to lack of use of well for 90 days.

AGI #2 was used exclusively this month (see Figures #5, #6 & #7). Injection parameters for AGI #2 for the month were: Average Injection Rate 220,274 scf/hr, Average Injection Pressure: 1603 psig, Average TAG Temperature: 112°F, Average Annulus Pressure: 21 psig, Average Pressure Differential: 1582 psig. All the acid gas flow was switched back to AGI #2 on March 1, 2021 to assure the continued operational readiness of both wells. Bottom Hole Sensors in AGI #2 are not operating because they were damaged in a lightning strike shortly after AGI #2 was commissioned, however, because the injection zones for AGI #1 and AGI #2 are only about 450 feet apart, the bottom hole readings for AGI #1 are reflective of the general reservoir conditions for both wells. DCP has officially requested from OCD approval to implement a strategy for eventual replacement of the bottom hole sensors in AGI#2 and is currently awaiting approval.

The Linam AGI#1 and AGI #2 wells are serving as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H_2S and CO_2. The two wells provide the required redundancy to the plant that allows for operation with disposal to either or both wells. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 6/7/2021
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

For State Use Only
APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

Figure #1: Linam AGI#1 and #2 Combined TAG Injection Flow Rate

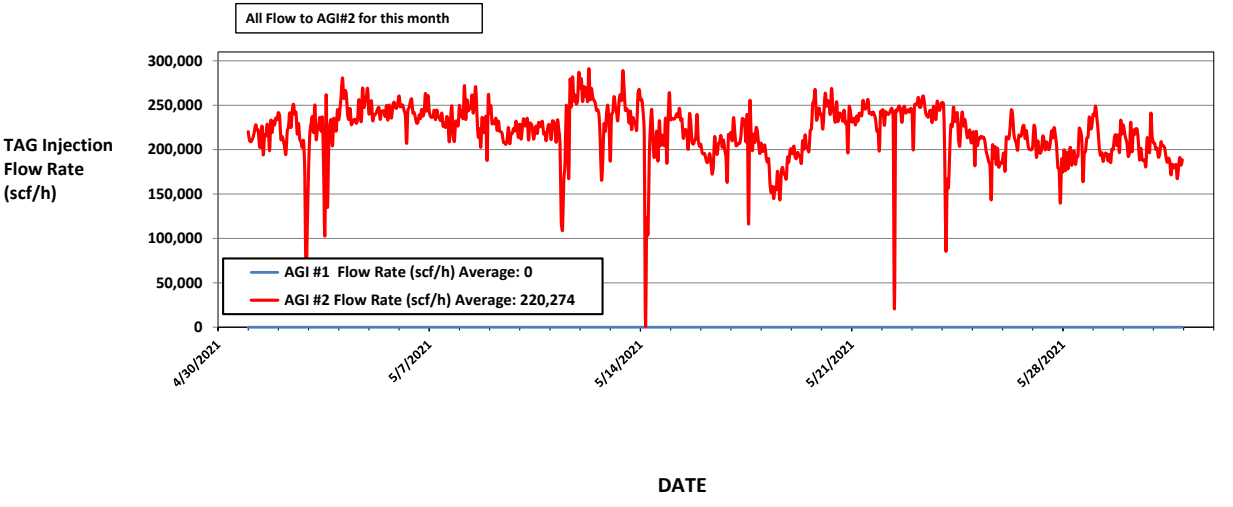

Figure #2: Linam AGI #1 Surface TAG Injection Pressure and Annular Pressure

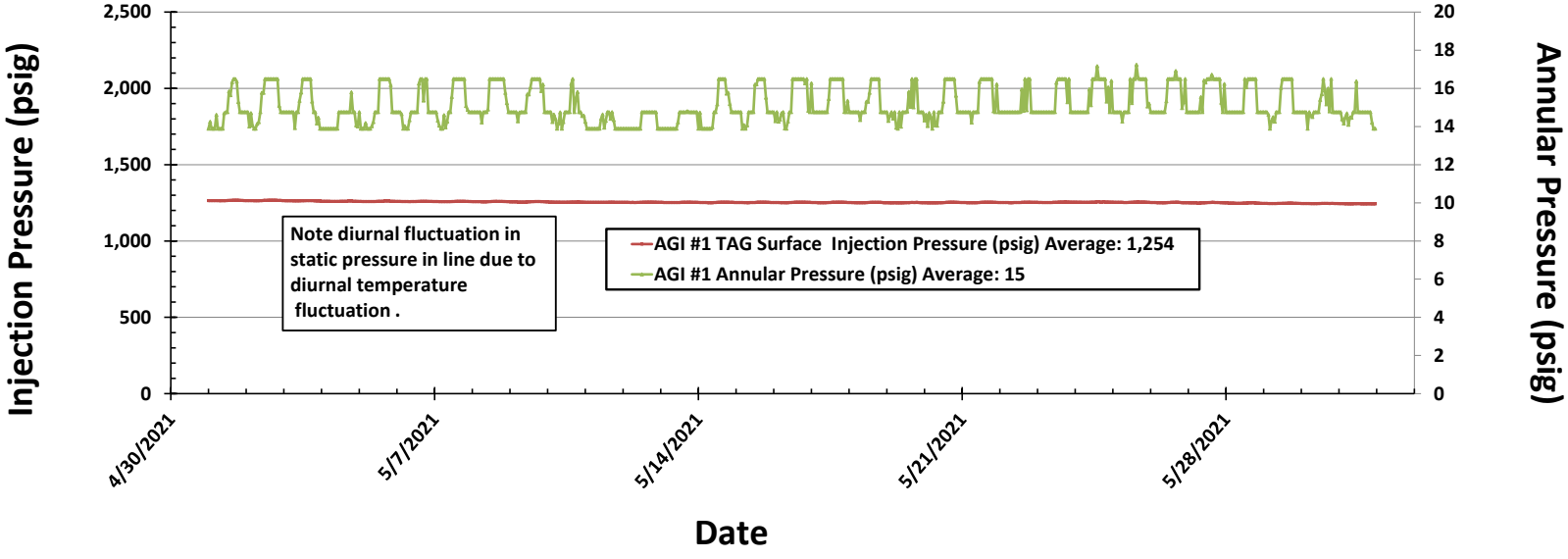

Figure #3: Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

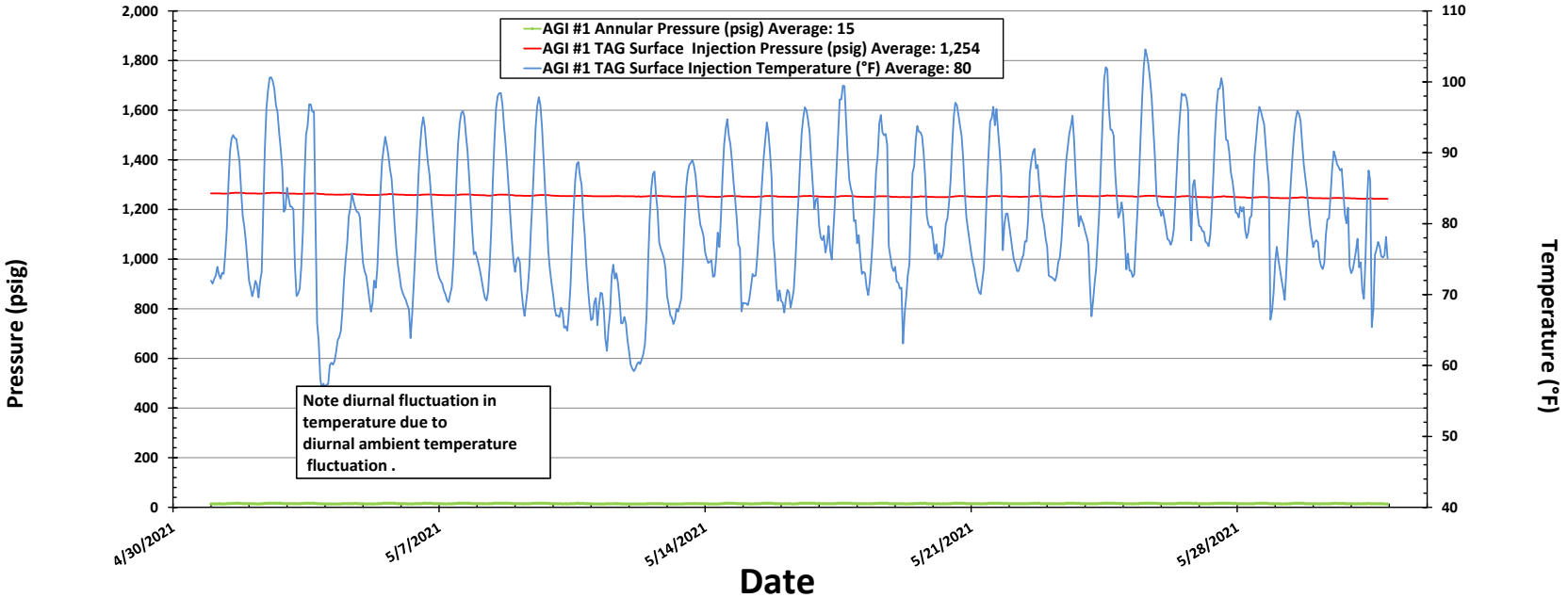

Figure #4: Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig)

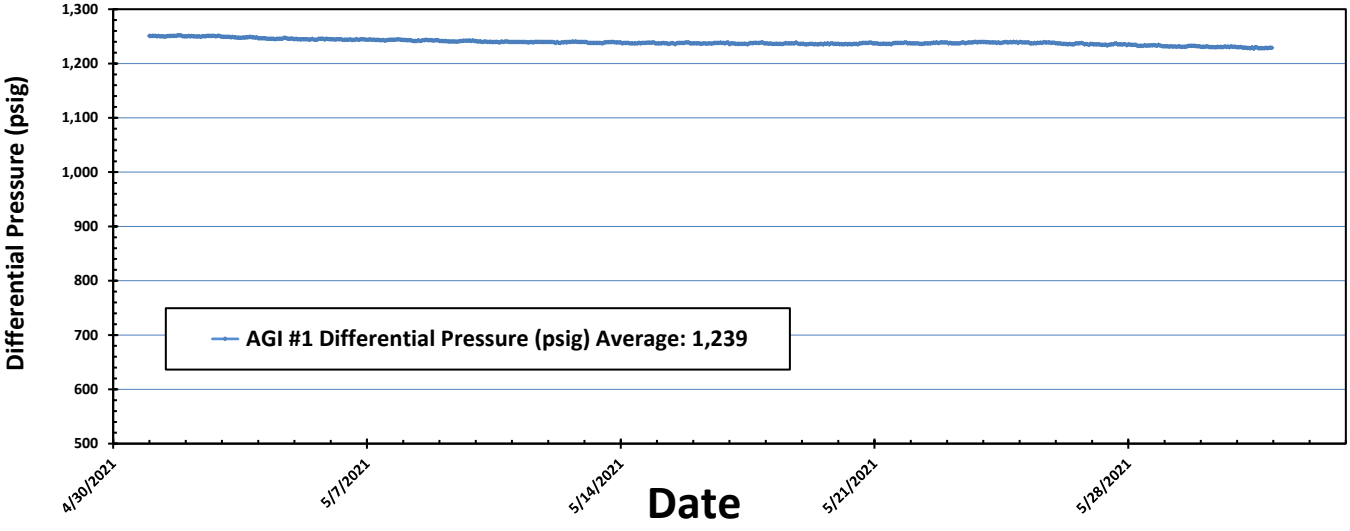

Figure #5: Linam AGI #2 Injection Pressure, Rate and Casing Annulus Pressure

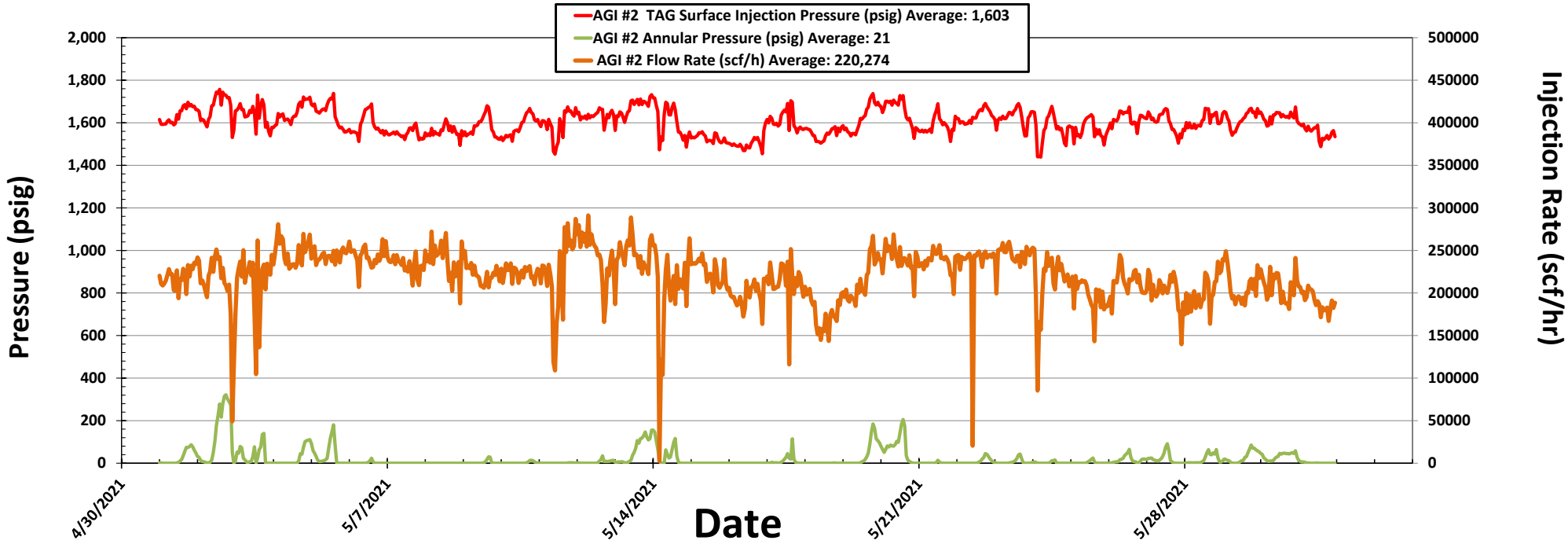

Figure #6: Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

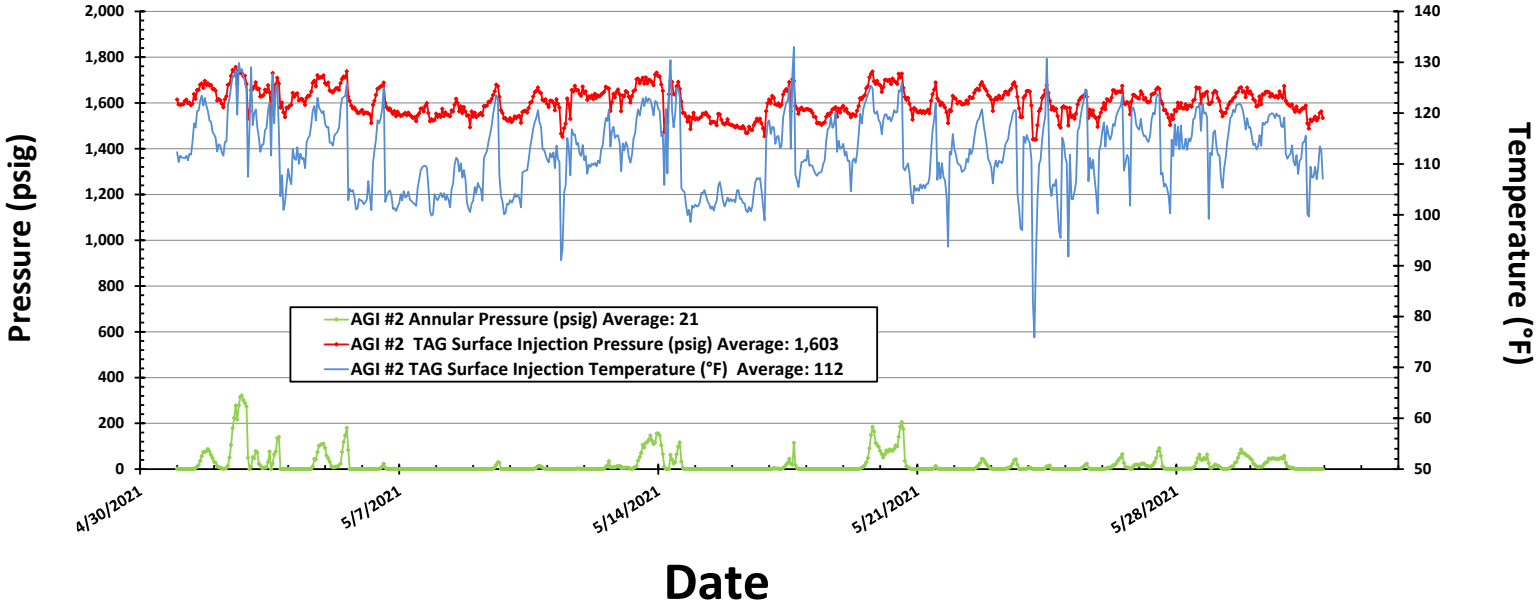

FIGURE #7: LINAM AGI #2 TAG INJECTION PRESSURE AND CASING ANNULAR PRESSURE DIFFERENTIAL (PSIG)

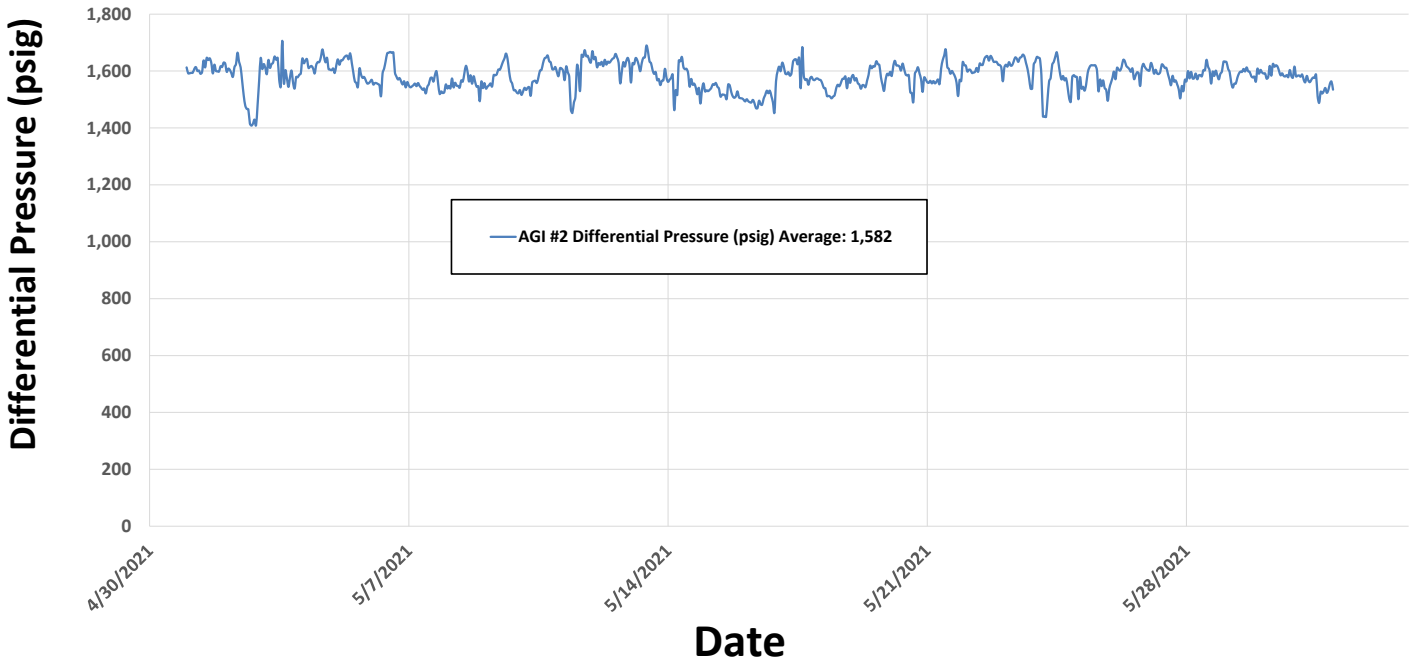

Figure #8: Linam AGI #1 Bottom Hole Pressure and Temperature

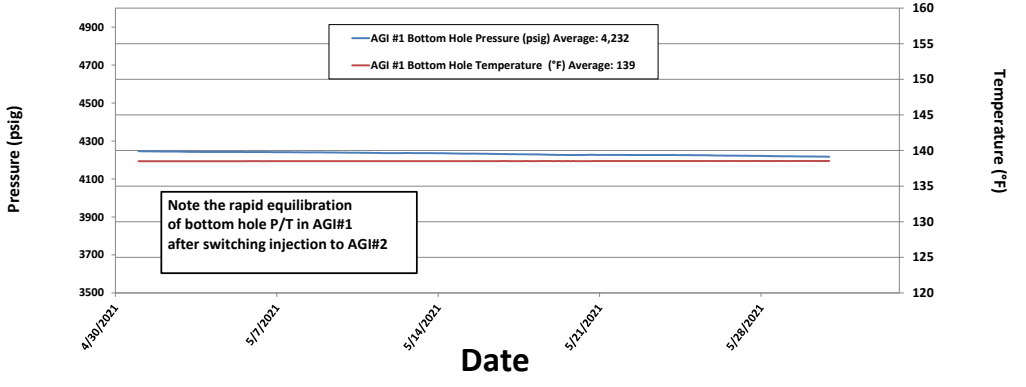

Figure 9: Linam AGI #1 Surface Injection Pressure and Bottom Hole Pressure