

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Wildcat

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Temporary Abandonment

2. NAME OF OPERATOR
TransOcean Oil, Inc

3. ADDRESS OF OPERATOR
1700 First City East Building, Houston, Tx 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FEL & 1650' FSL of Sec 8, T8N-R3E
At top prod. interval reported below Bernalillo Co. N. Mexico
At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
MOCC142001021

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ISLETA PUEBLO

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
ISLETA

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 8, T8N R3E

12. COUNTY OR PARISH
Bernalillo

13. STATE
New Mexico

15. DATE SPUDDED 10-4-78 16. DATE T.D. REACHED 11-17-78 17. DATE COMPL. (Ready to prod.) Temporarily Abandoned 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5264' G.L. 19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD & TVD 10,378' 21. PLUG, BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY ROTARY TOOLS 0-10,378' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
N/A

25. WAS DIRECTIONAL SURVEY MADE
TOTCO ATTACHED

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-CNL-FDC-GR-DIPMETER, SWCs

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61#	533'	17 1/2"	650 sx CI "A" +2% CaCl ₂	- 0 -
9 5/8	40#	0-478'	12 1/4"	700 sx CI "B" w/65/35 Po ₃	- 0 -
9 5/8	36#	478-3790'	12 1/4"	500 sx CI "B" +2% CaCl ₂	- 0 -
9 5/8	40#	3790-5300'	12 1/4"		- 0 -

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

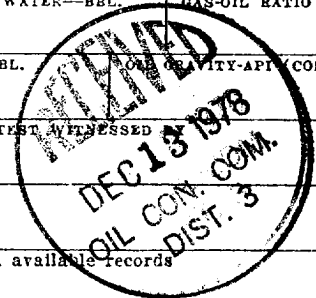
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.M. Crews TITLE Sr Drllg Engineer Western Drilling Division DATE December 7/78



STORM CHOKE

*(See Instructions and Spaces for Additional Data on Reverse Side)

TYPE

LOC.

