

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

CONFIDENTIAL


API # (assigned by OCD)  
30-001-20007  
5. Lease Number  
Fee  
6. State Oil&Gas Lease #  
7. Lease Name/Unit Name  
Westland Develop. Corp  
8. Well No.  
1Y  
9. Pool Name or Wildcat  
Wildcat Entrada  
10. Elevation: 5940 GR

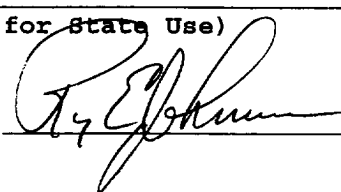
2. Name of Operator  
**BURLINGTON RESOURCES** OIL & GAS COMPANY  
3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700  
4. Location of Well, Footage, Sec., T, R, M  
640' FSL, 590' FWL, Sec. 21, T-10-N, R-1-E, NMPM, Bernalillo County

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud	

13. Describe Proposed or Completed Operations

9-27-97 MIRU. Spud well @ 8:30 p.m. 9-27-97. Drilling ahead.  
 9-28-97 Drill to 969'. Circ hole clean. TOOH. TIH w/23 jts 13 3/8" 48# H-40 ST&C csg, set @ 969'. Pump 40 bbl ahead. Cmtd w/855 sx Class "G" 65/35 poz w/6% gel, 0.25 pps Cellophane (1548 cu.ft.). Tailed w/200 sx Class "G" neat cmt w/2% calcium chloride (232 cu.ft.). Displace w/144 bbl wtr. Circ 160 bbl cmt to surface. WOC.  
 9-29-97 WOC. TIH, tag TOC @ 50'. Pump 9 bbl Class "G" neat cmt w/3% calcium chloride. Good cmt to surface. WOC. NU BOP. PT csg & BOP to 500 psi/30 min, OK. Drilling ahead.  
 10-3-97 Drill to intermediate TD @ 4129'. Circ hole clean. TOOH.  
 10-4-97 TIH w/35 jts 9 5/8" 36# K-55 ST&C csg, 59 jts 9 5/8" 36# K-55 LT&C csg, set @ 4122'. Pump 40 bbl wtr ahead. Cmtd w/300 sx Class "G" neat cmt w/0.25 pps Cellophane, 7 pps Kolite (354 cu.ft.). Displace w/316 bbl wtr. Circ cmt to surface. WOC. PT csg & BOP to 1500 psi/30 min, OK. Drilling ahead.

SIGNATURE  Regulatory Administrator October 8, 1997

(This space for State Use)  
Approved by  Title DISTRICT SUPERVISOR Date 10/15/97