

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|               |   |
|---------------|---|
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| SANTA FE      |   |
| FILE          |   |
| U.S.G.S.      |   |
| LAND OFFICE   |   |
| OPERATOR      |   |

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
N/A

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RECVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
None

8. Farm or Lease Name  
Turner SFPRR

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat

2. Name of Operator  
TransOcean Oil, Inc.

3. Address of Operator  
1700 First City East Bldg, 1111 Fannin, Houston, Tx. 77002

4. Location of Well  
UNIT LETTER F LOCATED 1559.7 FEET FROM THE North LINE AND 1571.5 FEET FROM

THE West LINE OF SEC. 21 TWP. 3N RGE. 9W NMPM

15. Date Spudded 3/27/77 16. Date T.D. Reached 5/4/77 17. Date Compl. (Ready to Prod.) 5/6/77 18. Elevations (DF, RKB, RT, GR, etc.) 7130' GL 19. Elev. Cashtaghead N/A

20. Total Depth 5220' 21. Plug Back T.D. Surface 22. If Multiple Compl., How Many ---- 23. Intervals Drilled By: Rotary Tools All Cable Tools -----

12. County  
Catron

25. Was Directional Survey Made  
Yes--  
Straighthole

27. Was Well Cored  
Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name  
-----

26. Type Electric and Other Logs Run  
DILL 8, FDC-CNL w/ caliper & GR, BHC Sonic, dipmeter

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD  | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|---|---------------|
| 8 5/8"      | 24#            | 517       | 12 1/4"   | 350 sx C1 "C" w/ 2% CaCl <sub>2</sub> & 1/4#/sk Floccel | None          |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| None |     |        |              |        |

30. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|------|-----------|------------|
| None |           |            |

31. Perforation Record (Interval, size and number)

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
|                |                               |

32. ACID, SHOT, FRACTURE, GEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_

| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|-------------------------|------------|-----------|--------------|-----------------|
|              |              |            |                         |            |           |              |                 |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|---------------------------|
|                    |                 |                         |            |           |              |                           |

4. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

5. List of Attachments \_\_\_\_\_

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. S. Jones TITLE Mgr. Western Drlg. Div. DATE Aug 18 1977

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

**TURNER**

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

Southeastern New Mexico

Northwestern New Mexico

|                          |                        |                             |                               |
|--------------------------|------------------------|-----------------------------|-------------------------------|
| T. Ashy _____            | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____            |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____            |
| T. Salt _____            | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____            |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____        | T. Leadville _____            |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____            | T. Madison _____              |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____               |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____            |
| T. San Andres _____      | T. Simpson _____       | T. Gallup _____             | T. Ignacio Q:zte _____        |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____              |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. Cretaceous - Surf _____    |
| T. Blinebry _____        | T. Gr. Wash _____      | T. Morrison _____           | T. Chinle - 1007 _____        |
| T. Tubb _____            | T. Granite _____       | T. Todilto _____            | T. San Andres - 2380 _____    |
| T. Drinkard _____        | T. Delaware Sand _____ | T. Entrada _____            | T. Glorieta - 2727 _____      |
| T. Abo _____             | T. Bone Springs _____  | T. Wingate _____            | T. Yeso - 2930 _____          |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. Abo - 4186 _____           |
| T. Penn. _____           | T. _____               | T. Pennian _____            | T. Pennsylvanian - 4958 _____ |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn. "A" _____          | T. Pre-Cambrian - 5155 _____  |

FORMATION RECORD (Attach additional sheets if necessary)

| From SURF | To 1007 | Thickness in Feet | Formation     | From | To | Thickness in Feet | Formation                              |
|-----------|---------|-------------------|---------------|------|----|-------------------|--|
| 1007      | 2380    | 1373              | CRETACEOUS    |      |    |                   |  |
| 2380      | 2727    | 347               | Chinle        |      |    |                   | DST #1 2388-2422'                      |
| 2727      | 2930    | 203               | San Andres    |      |    |                   | I.F. 5 min., I.S.I. 30 min.,           |
| 2930      | 4186    | 1256              | Glorieta      |      |    |                   | F.F. 40 min., F.S.I. 2 hrs.            |
| 4186      | 4958    | 772               | Yeso          |      |    |                   | Recovered 1812' of mud and             |
| 4958      | 5155    | 197               | Abo           |      |    |                   | fresh H <sub>2</sub> O. I.H. 1131 psi, |
| 5155      |         |                   | Pennsylvanian |      |    |                   | I.F. 1144-453 psi, I.S.I.              |
|           |         |                   | Pre-Cambrian  |      |    |                   | 736 psi, F.F. 464-735 psi,             |
|           |         |                   |               |      |    |                   | F.S.I. 737 psi, F.H. 1120 psi.         |

TRANSOCEAN OIL, INC.  
TURNER SFPRR #1