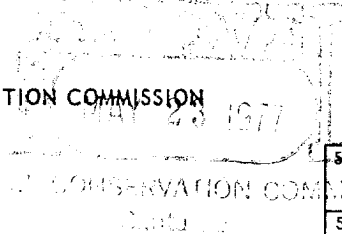


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N/A	
7. Unit Agreement Name None	
8. Farm or Lease Name Turner SFPRR	
9. Well No. i 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Catron	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry Hole</u>
2. Name of Operator <u>TransOcean Oil, Inc.</u>
3. Address of Operator <u>1700 First City East Bldg, 1111 Fannin, Houston, Texas 77002</u>
4. Location of Well UNIT LETTER <u>F</u> , <u>1559.7</u> FEET FROM THE <u>North</u> LINE AND <u>1571.5</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>3N</u> RANGE <u>9W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <u>7130' GL</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was drilled to 5220'. Verbal permission to P & A was granted by Mr. Carl Ulvog on May 4, 1977--New Mexico Oil Conservation Commission.

Plugging operations were begun on May 6, 1977, and the well was plugged as follows:

- Set cmt plug w/ 40 sx @ 4850-4690' (9# mud)
- Set cmt plug w/ 40 sx @ 2830-2670' (9# mud)
- Set cmt plug w/ 40 sx @ 2480-2320' (9# mud)
- Set cmt plug w/ 40 sx @ 1080-920' (9# mud)
- Set cmt plug w/ 30 sx @ 565-435' (9# mud)
- Set cmt plug w/ 10 sx @ surface w/ dry hole marker (9# mud)

Well was marked by steel marker placed in concrete and extended 4' above ground. Plugging operations were completed on 5/7/77 and Loffland Rig #12 was released. The location was graded. Pits to be filled later as per verbal permission from Carl Ulvog.

The surface casing (13 joints 8 5/8" 24# K-55 8rd ST&C) was left in hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Mgr, Western Drlg. Div. DATE May 16, 1977

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 12/29/78

CONDITIONS OF APPROVAL, IF ANY: