

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED  
JUN 25 1981  
Form C-103  
Revised 10-1-78  
OIL CONSERVATION DIVISION

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DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate type of lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
Vermejo Ranch

9. Well No.  
2

10. Field and Pool, or Wildcat  
Wildcat

12. County  
Colfax

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER- Surface casing depth

Name of Operator  
Pennzoil Company

Address of Operator  
P.O. Box 2967 Houston, TX 77001 Attn: Kenneth R. Huddleston

Location of Well  
UNIT LETTER I 1883 FEET FROM THE South LINE AND 668 FEET FROM East LINE, SECTION 1 TOWNSHIP 31N RANGE 17E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
8111' G.I.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER Report surface casing depth

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spud well on 6-18-81
2. Drilled to 276'.  
Set 10 3/4", 32.75 #/ft., H-40 casing @ 276' and cemented with 350 sx "H" + 2% CaCl2 with 85 sx cement returns to surface.
4. Tested casing to 700 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Kenneth R. Huddleston TITLE Sr. V.P. Production DATE 6-20-81

*Paul Wilson*

6/26/81