

90-3
 Submit 3 Copies
 to Appropriate
 District Office

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-103
 Revised 1-1-89

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Artec, NM 87410

WELL API NO. 30-007-20106
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
 (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Castle Rock 3118
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1. Type of Well:
 OIL WELL GAS WELL OTHER Coal Methane

8. Well No.
321 I

2. Name of Operator
Pennzoil Exploration & Production Company

9. Pool name or Wildcat
Wildcat

3. Address of Operator
P.O. Box 2967, Houston, TX 77252

4. Well Location
 Unit Letter I : 1195 Feet From The East Line and 1950 Feet From The South Line
 Section 32 Township 31 N Range 18 E NMPM Colfax County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
8593 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Drilling completed</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/1/90 Spud. Drill 14 1/4" hole to 22 ft. Set 13 3/8" conductor.
 5/2/90 Drill 12 1/4" hole to 330'. Set and cement 12 jts (329') 8 5/8", 24 lb, J-55, st&c casing w/215 sks class G w/3% CaCl @ 15.8 ppg. Bump plug w/500 psi @ 0330.
 5/3/90 Test casing and BOP w/500 psi for 30 min. No pressure drop.
 5/4/90 Drill 7 7/8" hole to TD @ 2121'. Load hole with mud & log.
 5/5/90 Set and cement 52 jts (1988') 5 1/2, 17 lb, J-55, lt&c casing w/265 sks silicalite @ 11.5 ppg. Returns to surface. Bump plug w/1100 psi @ 2100 hrs. Well shut in waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE Operations Superintendent DATE 5/14/90
 TYPE OR PRINT NAME L. D. Williamson TELEPHONE NO 505-376-2817

(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 5-15-90
 CONDITIONS OF APPROVAL, IF ANY: