

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-007-20107

5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
 OIL WELL GAS WELL DRY OTHER COALBED METHANE
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER RE-ENTRY

7. Lease Name or Unit Agreement Name
 VPR D

2. Name of Operator
 EL PASO ENERGY RATON, L.L.C.

8. Well No. 24

3. Address of Operator
 PO BOX 190
 RATON, NEW MEXICO 87740

9. Pool name or Wildcat
 97046
 Castle Rock Park - Vermejo Coals

4. Well Location
 Unit Letter F : 1713' Feet From The NORTH Line and 1753' Feet From The WEST Line
 Section 32 Township 31N Range 18E NMPM COLFAX County

10. Date Spudded 01/20/00	11. Date T.D. Reached 03/01/00	12. Date Compl. (Ready to Prod.) 05/00/00	13. Elevations (DF&R(B. RT, GR. etc.) 8684'	14. Elev. Casinghead 8684'
------------------------------	-----------------------------------	--	--	-------------------------------

15. Total Depth 2,079	16. Plug Back T.D. 03/01/00	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By Rotary Tools 0 - TD	Cable Tools NONE
--------------------------	--------------------------------	---	--	---------------------

19. Producing Interval(s), of this completion - Top, Bottom, Name
 1672' - 1957' VERMEJO COALS

20. Was Directional Survey Made
 NO

21. Type Electric and Other Logs Run
 Previously submitted: Dual Induction - SFL, Neutron Litho-Density, CBL
 Re-entry Submitted: After Frac Gamma Ray

21. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		22'	17 1/2"		0
5 1/2"	17 lb.	2140'	11"	220 sx lite	
8 5/8"	24 lb.	326'	12 1/4"	220 sx class G	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 1952' - 57' 1852' - 54' 1916' - 19' 1791' - 94' 1884' - 86' 1672' - 80' 2 - .4 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1672' - 1794'	114,000 sand
	1852' - 1957'	164,000 sand

28. PRODUCTION

Date First Production 08/30/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing with 095 PC Pump. Flowing gas up 5 1/2" casing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 08/30/00	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 63	Water - Bbl. 69	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 15	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 63	Water - Bbl. 69	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold, used for fuel

Test Witnessed By: Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Facility Prod. Spec. Date 09/01/00