

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-007-20130

5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG		7. Lease Name or Unit Agreement Name VPR 'A'	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER COALBED METHANE <input type="checkbox"/>		8. Well No. 17	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Pool name or Wildcat	
2. Name of Operator SONAT RATON, LLC			
3. Address of Operator P.O. BOX 190, RATON, NM 87740			

4. Well Location
 Unit Letter H 1427 Feet From The NORTH Line and 930 Feet From The EAST Line
 Section 30 Township 32N Range 20E NMPM COLFAX County

10. Date Spudded 07/18/99	11. Date T.D. Reached 07/20/99	12. Date Compl. (Ready to Prod.) 09/22/99	13. Elevations (DF, RB, RT, GR, etc.) 8063' (GR)	14. Elev. Casinghead 8062' (GR)
15. Total Depth 2392'	16. Plug Back T.D. 2383'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By Rotary Tools 0 - TD	Cable Tools NONE
19. Producing Interval(s), of this completion - Top, Bottom, Name 2267'-2271'; 2209'-2211'; 2216'-2218'; 2191'-2195' 2047'-2051'; 2078'-2083' VERMEJO COALS				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run INDUCTION LOG; COMPENSATED DENSITY LOG; CBL			22. Was Well Cored NO	

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	351'	11"	100	NONE
5 1/2"	15.50	2385'	7 7/8"	275	NONE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2272'	
26. Perforation record (interval, size, and number) 2267'-2271' 2047'-2051' SHOT 4 SPF 2209'-2211' 2078'-2083' 48" DIA. HOLES 2216'-2218' 80 HOES TOTAL 2191'-2195'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2047'-2271' 1500 gals of 7 1/2 % HCL; 142,000 lbs of 20/40; 90,000 lbs of 16/30; 1,568,000 scf of N2. (70 quality foam)			

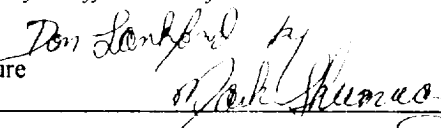
28. **PRODUCTION**

Date First Production 10/01/99		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 PC PUMP			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 9/27/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF TSTM	Water - Bbl. 125	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 7 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF TSTM	Water - Bbl. 125	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 USED FOR FUEL AND VENTED THE N2
 Test Witnessed By LARRY CASEY

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name DON LANKFORD Title SR. PETROLEUM ENGINEER Date 09/30/99

