

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.	30-007-20205
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	VPR 'A
8. Well No.	55
9. Pool name or Wildcat	Stubblefield Canyon Raton-Vermejo Gas

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other X Coalbed Methane

2. Name of Operator  
 EL PASO ENERGY RATON, L.L.C.

3. Address of Operator  
 P.O. Box 190. Raton, NM 87740

4. Well Location  
 Unit Letter M: 1037' feet from the South line and 820' feet from the West line  
 Section 23 Township 32N Range 20E NMPM COLFAX County  
 10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 7988' GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON
- TEMPORARILY ABANDON  CHANGE PLANS
- PULL OR ALTER CASING  MULTIPLE COMPLETION
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING
- COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
- CASING TEST AND CEMENT JOB
- OTHER: COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 02/05/01 Patterson ran Sector Bond Log - PBTD to 2303'. TOC @ 1378'
- 03/30/01 Patterson perf'd 1<sup>st</sup> stage - 2160'-2162'; 2165'-2168'; 2182'-2184'  
 Maverick frac'd 1<sup>st</sup> stage - 300 gls 7.5% HCL acid, 70 quality nitrogen foam with 19,000 lbs 20/40 and 37,000 lbs 12/20 mesh sand pumped at 16 bpm w/ATP of 846 psi. ISIP 41 psi.
- Patterson perf'd 2<sup>nd</sup> stage - 2083'-2085'; 2102'- 2104'; 2130'-2132'  
 Maverick frac'd 2<sup>nd</sup> stage - 500 gls 7.5% HCL acid, 70 quality nitrogen foam with 19,000 lbs 20/40 and 32,000 lbs 12/20 mesh sand pumped at 16 bpm w/ATP of 1715 psi. ISIP 1,000 psi.
- Patterson perf'd 3<sup>rd</sup> stage - 1978'-1979'; 1985'-1989'  
 Maverick frac'd 3<sup>rd</sup> stage - 250 gls 7.5% HCL acid, 70 quality nitrogen foam with 13,000 lbs 20/40 and 27,000 lbs of 12/20 mesh sand pumped at 16 bpm w/ATP of 1,338 psi. ISIP 630 psi.
- Patterson perf'd 4<sup>th</sup> stage - 1788'-1790'; 1826'-1828'  
 Maverick frac'd 4<sup>th</sup> stage - 500 gls 7.5% HCL acid, 70 quality nitrogen foam with 11,000 lbs of 20/40 and 21,000 lbs of 12/20 mesh sand pumped at 16 bpm w/ATP of 804 psi. ISIP 363 psi.
- 04/02/01 Patterson perf'd 4 squeeze holes from 1360'-1361'. Halliburton mixed and pumped 109 bbls of slurry with 5#/sx gilsonite, 6% salt, and .3% versaset. No returns.
- 04/22/01 Halliburton pumped 70 sx Midcon II-PP, 14.2 ppg, yield 1.66, 1.5 bpm with 500 psi, 6% salt, 5#/sx gilsonite, and % versaset. Set drillable bridge plug at 1400'.
- 05/28/01 Drilled out cement Patterson ran Cement Bond Gamma Ray Log TOC 290'. PBTD at 2303'. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 05-01/01  
 Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. Johnson TITLE **DISTRICT SUPERVISOR** DATE 5/4/2001  
 Conditions of approval, if any: