Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. **30-007-20222**

5. Indicate Type of Lease STATE ☐ FEE ■

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: **VPR D**

1. Type of Well: Oil Well ☐ Gas Well ☐ Other X Coalbed Methane

2. Name of Operator **EL PASO ENERGY RATON, L.L.C.**

8. Well No. **43**

3. Address of Operator **P.O. Box 190, Raton, NM 87740**

9. Pool name or Wildcat Castle Rock Park Raton-Vermejo Gas

4. Well Location
Unit Letter C : 1015 feet from the North line and 2143 feet from the West line
Section 09 Township 30N Range 18E NMPM COLFAX County

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **8340'** GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:		COMPLETION	■

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/12/01 Patterson ran Sector Bond Log - PBTD to 2053'. TOC to surface.
05/21/01 Patterson perf'd 1st stage - 1917' – 1921'
Halliburton frac'd 1st stage - Pumped 450 gals 7.5% HCL acid, 70 quality nitrogen foam with 32,317 lbs of 16/30 mesh sand at 7-10 bpm, w/ATP of 4,519 psi, ISIP 1,325 psi.
Patterson perf'd 2'nd stage - 1868' – 1870'
Halliburton frac'd 2'nd stage - Pumped 150 gals 7.5% HCL acid, 70 quality nitrogen foam with 16,588 lbs of 16/30 mesh sand at 7-10 bpm, w/ATP of 4,585 psi, ISIP 1,500 psi.
Patterson perf'd 3rd stage - 1824' – 1827', 1810' – 1812'
Halliburton frac'd 3rd stage - Pumped 296 gals of 7.5% HCL acid, 70 quality nitrogen foam with 41,688 lbs of 16/30 mesh sand at 8-16 bpm, w/ATP of 5,249 psi, ISIP 1,250 psi.
05/22/01 Patterson perf'd 4th stage - 1,739' – 1,742'
Halliburton frac'd 4th stage - Pumped 160 gals of 7.5% HCL acid, 70 quality nitrogen foam with 25,392 lbs of 16/30 mesh sand at 8 – 16 bpm, w/ATP 5,573 psi, ISIP 2,100 psi.
Patterson perf'd 5th stage - 1688' – 1691'
Halliburton frac'd 5th stage - Pumped 243 gals of 7.5% HCL acid, 70 quality nitrogen foam with 22,340 lbs of 16/30 mesh sand at 8-16 bpm, w/ATP 7,466, ISIP 1,050 psi.
Patterson perf'd 6th stage - 1644'- 1646', 1654'- 1660'
Halliburton frac'd 6th stage - Pumped 400 gals of 7.5% HCL acid, 70 quality nitrogen foam with 64,500 lbs of 16/30 mesh sand at 8-16 bpm, w/ATP 4,580 psi, ISIP 1,324 psi.
Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M Ordemann TITLE Engineer DATE 07/27/01
Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPPROVED BY R E Johnson TITLE DISTRICT SUPERVISOR DATE 8/15/01
Conditions of approval, if any: