Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO. 30-007-20239	
<u>District II</u> 811 South First, Artesia, NM 87210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	OIL CONSERVATION 2040 South Pac Santa Fe, NM 8	checo	5. Indicate Type of I STATE 6. State Oil & Gas	FEE 🔳
2040 South Pacheco, Santa Fe, NM 87505	NEG AME BEDONTO ON WOLL			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other COALBED METHANE			7. Lease Name or Unit Agreement Name: VPR B	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.			8. Well No. 35	
3. Address of Operator			9. Pool name or Wil	dcat
4. Well Location	90, RATON, NM 87740			
Unit Letter P: 99	77 feet from the South	line and <u>584</u>	_feet from the <u>East</u>	line
Section 27 Townsh	nip 30N Range 18E	NMPM	County COLFAX	X
	10. Elevation (Show whether I	DR, RKB, RT, GR, etc. F(GR)		
	propriate Box to Indicate N	Nature of Notice, I		
NOTICE OF INT PERFORM REMEDIAL WORK ☐		REMEDIAL WORK	SEQUENT REPO	ORT OF: LTERING CASING \Box
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		LUG AND BANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST ALL CEMENT JOB			D 🗆	
OTHER:		OTHER:		COMPLETION
12. 05/19/01 Patterson perf'd 1st set of 4 squ	neeze holes: 2540'- 2541'			48'5
Halliburton established circulation with water at an injection rate of 1-2 ½ bpm at +/- 900 psi. Patterson perf'd 2 nd set of 4 squeeze holes: 2490'- 2491' Halliburton established circulation with water at an injection rate of 2-5 bpm at +/- 700-800 psi.				70 165
05/29/01 Halliburton pumped 70 sxs of Midcon II-PP with 6% salt, 5 #/sx of Gilsonite and .3% of Versaset. Obtained a 1000 psi walking squeeze with an ISIP of 900 psi.				044
06/02/01 Patterson ran a Cement Bond Log. PBTD at 2258'. No cement logged. 06/09/01 Patterson perf'd 3 rd set of 4 squeeze holes: 2250'- 2251'				
Midcon II-PP with 6% salt, 5 #, Circulation was obtained during displacement was 925 lbs with	ion with water at an injection rate of 3 (sx of Gilsonite, .3% of Versaset, 2 #/sg the mixing, but cement was not circulan ISIP of 550 psi.	sx of Granulite, and .1% o	of super CBL.	
07/13/01 Patterson perf'd 4 th set of 4 squ Halliburton established circulat .3% of Versaset. Circulated 15	g. PBTD at 2612'. TOC at 746'.	con II-PP with 6% salt, 5 # og was run since the top so	H/sx of Gilsonite and queeze perfs were above the	ne
	8'- 2470', 2482'- 2484', 2496'- 2499',	2515'- 2517', 2535'- 253	88', 2554'- 2557', 2578'- 2	2580'
thru 07/20/01 Maverick frac'd 1 st stage: Pumped 1,200 gals 7.5% gals HCL acid with 102 BioBall ball sealers. Pumped 70% quality Nitrogen foam with 125,000 lbs of 16/30 mesh sand at 20-22-24-16 bpm, w/ATP of 2742 psi, ISIP 680 psi.				
08/01/01 Well is ready to be put on product	\			
I hereby certify that the information above is	true and complete to the best of my know	vledge and belief.		
SIGNATURE CONTRACTOR OF SIGNATURE	TITLEE	Engineer DATE	07/02/01	
Type of print name: (This space for State use)	· · · · · · · · · · · · · · · · · · ·	ephone No.: (505) 445-672		
APPPROVED BY Conditions of approval, if any	TITL DISTRICT	SUPERVISO	RTE <u>8/13/01</u>	