

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 625 N. French Dr., Hobbs, NM 87240
 District II
 11 South First, Artesia, NM 87210
 District III
 100 Rio Brazos Rd., Aztec, NM 87410
 District IV
 340 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St Francis
 Santa Fe, NM 87505

WELL API NO. **30-007-20338**

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

2. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

3. Name of Operator
EL PASO ENERGY RATON, L.L.C.

4. Address of Operator
P.O. BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name
VPR A

8. Well No.
66

9. Pool name or Wildcat
 Stubblefield Canyon Raton - Vermejo Gas

5. Well Location
 Unit Letter G 1469.3 Feet From The South Line and 1828.0 Feet From The East Line

Section 35 Township 32N Range 19E NMPM Colfax County

10. Date Spudded 03/19/02	11. Date T.D. Reached 03/20/02	12. Date Compl. (Ready to Prod.) 06/12/02	13. Elevations (DF& R(B. RT, GR, etc.) 8170' (GL)	14. Elev. Casinghead 8170'
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15. Total Depth 2590'	16. Plug Back T.D. 2540'	17. If Multiple Compl. How Many Zones? None	18. Intervals Drilled By 0 - TD	Rotary Tools NONE	Cable Tools NONE
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 1069' - 2336' Vermejo Coals

20. Was Directional Survey Made
 NO

21. Type Electric and Other Logs Run
 Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	300'	11"	85 sx	None
5 1/2"	15.5	2561'	7 7/8"	341 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2375'	No

26. Perforation record (interval, size, and number) 2326' - 2328' 3 SPF 10 Holes; 2334' - 2336' 3 SPF 10 Holes; 2310' - 2312' 3 SPF 5 Holes; 2260' - 2262' 3 SPF 5 Holes; 2118' - 2120' 3 SPF 5 Holes; 1909' - 1911' 3 SPF 5 Holes; 1402' - 1404' 3 SPF 5 Holes; 1133' - 1135' 3 SPF 5 Holes; 1069' - 1071' 1074' - 1076' 3 SPF 10 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1069' - 2336'	94,010 lbs of 16/30 Brady Sand

PRODUCTION

28. Date First Production
 06/28/02
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.
 Well Status (Prod. or Shut-in)
 Prod.

Date of Test 06/28/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 38	Water - Bbl. 57	Gas - Oil Ratio N/A
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Flow Tubing Press	Casing Pressure 110 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 38	Water - Bbl. 57	Oil Gravity - API - (Corr.) N/A
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold, used for fuel.

Test Witnessed By:
 Gary Blundell

30. List Attachments

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date: 08/05/02

