

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St Francis
 Santa Fe, NM 87505

WELL API NO. **30-007-20340**

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Lease Name or Unit Agreement Name
VPR A

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No.
82

3. Address of Operator
P.O. BOX 190, RATON, NEW MEXICO 87740

9. Pool name or Wildcat
 Stubblefield Canyon Raton - Vermejo Gas

4. Well Location
 Unit Letter **K** : **1441.3** Feet From The **South** Line and **1512.1** Feet From The **West** Line

Section 33 Township 32N Range 20E NMPM Colfax County

10. Date Spudded 04/09/02	11. Date T.D. Reached 04/10/02	12. Date Compl. (Ready to Prod.) 06/29/02	13. Elevations (DF& R(B. RT, GR, etc.) 8090' (GL)	14. Elev. Casinghead 8090'
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15. Total Depth 2450'	16. Plug Back T.D. 2390'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By Rotary Tools 0 - TD	Cable Tools NONE
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 1265' - 2223' Vermejo Coals

20. Was Directional Survey Made
 NO

21. Type Electric and Other Logs Run
 Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log

22. Was Well Cored
 No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	321'	11"	85 sx	None
5 1/2"	15.5	2390'	7 7/8"	304 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2278'	No

26. Perforation record (interval, size, and number) 2221' - 2223' 3 SPF 5 Holes 2169' - 2171', 2176' - 2178' 3 SPF 10 Holes 2062' - 2064' 3 SPF 5 Holes 1997' - 1999' 3 SPF 5 Holes 1265' - 1267' 3 SPF 5 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1265' - 2223'	87,600 lbs of 16/30 Brady Sand

28. **PRODUCTION**

Date First Production 08/08/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.	Well Status (Prod. or Shut-in) Prod.
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Date of Test 08/08/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 2	Water - Bbl. 146	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 5	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 2	Water - Bbl. 146	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold, used for fuel.

Test Witnessed By:
 Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: *Shirley Mitchell* Printed Shirley A. Mitchell Title Field Adm Specialist Date: 08/15/02

