

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 1220 South St Frances  
 Santa Fe, NM 87505

WELL API NO. <b>30-007-20374</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>VPR C</b>
8. Well No. <b>98</b>
9. Pool name or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other  Coalbed Methane

2. Name of Operator  
**EL PASO ENERGY RATON, L.L.C.**

3. Address of Operator  
**P.O. Box 190, Raton, NM 87740**

4. Well Location  
 Unit Letter N : 1108 feet from the South line and 1411 feet from the West line  
 Section 19 Township 32N Range 21E NMPM Colfax County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**7699' (GL)**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK  PLUG AND ABANDON

TEMPORARILY ABANDON  CHANGE PLANS

PULL OR ALTER CASING  MULTIPLE COMPLETION

OTHER:

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK  ALTERING CASING

COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/22/03 Spud in @ 1:00 p.m. Drill 11" surface hole to 340'. Ran 11 jts of 8 5/8", J-55, 24 ppf ST&C casing to 334'. Halliburton mixed and pumped 85 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 55 psi with 6% salt, .3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 8 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.

01/23/03 Drill 7 7/8" hole f/ 340' - 2170'. Reached TD 2170'. MIRU Schlumberger & log well. Ran 12 jts of 5 1/2", J-55, and 39 jts of 5 1/2", M-50, 15.5 ppf LT & C casing to 2145'. Halliburton mixed and pump 20 bbls gel pre flush at 3 bpm at 21 psi, 290 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulite, 6% salt and .1% Super CBL. Plug down @ 12:05 a.m. Circulated 22 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Field Adm. Specialist DATE 01/31/03

Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2/5/03

Conditions of approval, if any: