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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

1d. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER   
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER   
2. Name of Operator  
**Felmont Oil Corporation**  
3. Address of Operator  
**c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico**  
4. Location of Well

7. Unit Agreement Name  
8. Farm or Lease Name  
**Whitaker "A"**  
9. Well No.  
**1**  
10. Field and Pool, or Wildcat  
**Wildcat**

UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM  
THE **East** LINE OF SEC. **11** TWP. **5 N** RGE. **23 E** NMPM

12. County  
**Guadalupe**

15. Date Spudded **3/20/73** 16. Date T.D. Reached **3/26/73** 17. Date Compl. (Ready to Prod.)  
18. Elevations (DF, RKB, RT, GR, etc.) **4370 GR** 19. Elev. Casinghead

20. Total Depth **1300** 21. Plug Back T.D.  
22. If Multiple Compl., How Many  
23. Intervals Drilled By **Rotary Tools** Cable Tools  
**O-TD**

25. Was Directional Survey Made  
**Yes**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**None - P & A 3/27/73**

27. Was Well Cored  
**Yes**

26. Type Electric and Other Logs Run  
**Induction Electric & Compensated Formation Density**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	26#	365	9 7/8	150	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION  
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments  
**Deviation survey; electric logs to be filed by logging Company**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED *Robert Walker* TITLE **Agent** DATE **3/30/73**

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>686</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1270</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <b>Lower San Andres</b>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>1006</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Sand & Shale				
370	680	310	Sand & Shale streaks w/interbedded salt				
680	720	40	Anhydrite w/interbedded salt				
720	760	40	Anhydrite w/streaks dolomite				
760	780	20	Dolomite w/interbedded anhydrite				
780	800	20	Anhydrite				
800	840	40	Dolomite w/slight porosity, sand, shale, interbedded salt				
840	930	90	Anhydrite w/streaks dense dolomite, sand, interbedded salt				
930	970	40	Dolomite w/fair porosity, dull fluorescence				
970	990	20	Anhydrite				
990	1000	10	Porous Sand				
1000	1110	110	Anhydrite w/streaks slight porous dolomite, sand, interbedded salt				
1110	1270	160	Dolomite w/porosity, streaks anhydrite, shale, interbedded salt				
1270	1300	30	Porous sand				