

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
JUL 30 1981

Form C-103
Revised 10-1-

OIL CONSERVATION DIVISION SANTA FE
Indicate Type of Lease State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL CO2 OTHER

Name of Operator
Amoco Production Company
Address of Operator
P. O. Box 68, Hobbs, NM 88240
Location of Well

7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU 2133

9. Well No.
361

UNIT LETTER **K**, **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **West** LINE, SECTION **36** TOWNSHIP **21-N** RANGE **33-E** NMPM.

10. Field and Pool, or Wildcat
Und. Tubb

15. Elevation (Show whether DF, RF, GR, etc.)
4979' RDB

12. County
Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER
- PLUG AND ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER
- ALTERING CASING
- PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-3-81. Ran bridge plug and set at 2203'. Ran pipe recovery log and found top of cement at 920'. Perforated casing at 174'-175' with 4 JSPF. Squeezed perfs with 250 SX Class H cement. Maximum squeeze pressure 1400 psi. Cement circulated. Ran bit and tagged cement at 640'. Drilled out cement from 640'-778' and bit fell free. Pull bridge plug. Fractured well with 25000 gal. Howco gel, 41200# 10/20 sand, and 12000# 8/12 sand. Flow tested well thru a separator for 170 hr. with an average of 1624 MCFD. Shut-in 7-22-81 for 72 hr. BHP build up and pulled bomb 7-25-81. Well shut-in 7-25-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 7-29-81

APPROVED BY [Signature] TITLE SENIOR PETROLOGICAL GEOLOGIST DATE 7/30/81

CONDITIONS OF APPROVAL, IF ANY: