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OPERATOR		

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-5782

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name

8. Farm or Lease Name
STATE FC

2. Name of Operator
Amoco Production Company

9. Well No.
1

3. Address of Operator
BOX 68, HOBBS, N. M. 88240

10. Field and Pool, or Wildcat
WILDCAT

4. Location of Well
UNIT LETTER **H** LOCATED **1980** FEET FROM THE **NORTH** LINE AND **660** FEET FROM THE **EAST** LINE OF SEC. **18** TWP. **20-N** RGE. **30E** NMPM

12. County
HODDING

15. Date Spudded **6-20-73** 16. Date T.D. Reached **7-2-73** 17. Date Compl. (Ready to Prod.) **9-20-73** 18. Elevations (DF, RKB, RT, GR, etc.) **5302 RDB** 19. Elev. Casinghead **-**

20. Total Depth **3109** 21. Plug Back T.D. **3018** 22. If Multiple Compl., How Many **0** 23. Intervals Drilled By Rotary Tools **0-TD** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
2698-2806 TUBS

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp. Neutron - Form Density, Dual Ind L & R

27. Was Well Cored
YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	319'	12 1/4"	220 Sx	
4 1/2	10.5	3109'	7 7/8"	760 Sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	2725
						2663

31. Perforation Record (Interval, size and number)
2112-16, 26-30, 36-42, 52-58, W/2SPF
2180-86, 2190-2200, 09-37, 62-66, 80-84 W/2SPF
2522-34, 50-54, 78-82, 90-92 W/2SPF
2698-2700, 04-08, 11-14, 26-30, 35-41, 47-46, 11-80
2802-06 W/2SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2112-58	2750 gal 7 1/2% Frac / 20000 gal wt 26000 Sx
2180-2284	1000 " "
2522-92	750 " "
2698-2806	750 " " , Frac / 40000 gal wt 52000 Sx

33. PRODUCTION

Date First Production **8-16-73** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLW** Well Status (Prod. or Shut-in) **SHUT-IN**

Date of Test **9-21-73** Hours Tested **24** Choke Size **26/64"** Prod'n. For Test Period **0** Oil - Bbl. **0** Gas - MCF **273** Water - Bbl. **2** Gas - Oil Ratio **-**

Flow Tubing Press. **112** Casing Pressure **PKR** Calculated 24-Hour Rate **0** Oil - Bbl. **0** Gas - MCF **0** Water - Bbl. **0** Oil Gravity - API (Corr.) **-**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Shut-In. Due to lack of market.** Test Witnessed By

35. List of Attachments
NONE

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **[Signature]** TITLE **AREA ENGINEER** DATE **FEB 1 1974**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <u>1953</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ <u>2150</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____ <u>2794</u>	T. Morrison _____	T. _____
T. Tubb _____ <u>2697</u>	T. Granite _____ <u>2827</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>S. Rosa</u> _____ <u>1544</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>cm</u> _____ <u>2680</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Surface				
320	880	560	Sand + Shale				
880	2029	1149	Shale				
2029	2412	383	Shale + Anhy				
2412	2562	150	Sand - Shale				
2562	2689	127	Shale				
2689	2739	50	Sand - Shale - Anhy				
2739	2918	179	Sand - Shale				
2918	3109	191	Granite				