

DISTRIBUTION	
LAND OFFICE	
FILE	<input checked="" type="checkbox"/>
S.D.S.B.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator: **Jack F. Conley**
 2. Address of Operator: **Tierra Blanca Dr., Whittier, Ca. 90603**
 3. Location of Well:
 UNIT LETTER **J** **2970** FEET FROM THE **West** LINE AND **2970** FEET FROM
North LINE, SECTION **10** TOWNSHIP **15N** RANGE **33E** NMPM.

7. Unit Agreement Name
 8. Farm or Lease Name: **Arthur Cain**
 9. Well No.: **#. 1**
 10. Field and Pool, or Wildcat: **Wildcat**

4. Elevation (Show whether DF, RT, GR, etc.): **4292 G. L.**

12. County: **Harding**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Deepening Well</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

2-14-76 Hole cased to 548' with 4 1/2" casing - cemented to surface
 5-10-76 to 5-18-76 Well deepened to 548' to 1027', hole size 3 7/8"
 5-18-76 NX casing set at 1027' on sholder, no cement, planned to pull 1027' at later time.
 5-18-76 to 6-4-76 Core continuously from 1027 to 1484,
 6-5-76 logged well top to bottom - see attached log, plugged well as follows
 (1). An attempt was made to pull the NX after pumping 20 barrels to water in an attempt to gain circulation around the NX casing it was decided to pump (6) six sacks of cement in an attempt to grout the last circulation zone below where the NX casing was set at 1027'. The cement was followed by a wiper plug and it is believed cement went below the pipe set on a shoulder. Subsequently 20+ barrels of water was again pumped in an attempt to gain circulation. Circulation was not attained. Casing would not budge. K & K Drilling Moved off
 (2) A service unit was brought in from Texas and 350' of NX casing was pulled, the remainder was left in the hole.
 (3) Pumped 8 sacks of cement to 320' followed by plug and water, then pushed a plug to 20 feet from ground level and filled with cement to ground level.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jack F. Conley

TITLE **President**

DATE **1/31/77**

Carl Ulvog

TITLE **SENIOR PETROLOGICAL GEOLOGIST**

DATE **2/23/77**