

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRICT OFFICE	
STATE OFFICE	
FIELD OFFICE	<input checked="" type="checkbox"/>
OTHER OFFICE	

5. Indicate Type of Lease
 State Fee

6. State Oil & Gas Lease No.

SUPPLY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR REPORTS ON WELLS OR TO REPORT ON PLUG BACKS TO A DIFFERENT RESERVOIR.
 USE FORM O-104 FOR REPORTS ON WELLS AND O-101 FOR SUCH PLUG BACKS.

1. OIL WELL GAS WELL CO₂ OTHER _____

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE, SECTION 4 TOWNSHIP 20-N RANGE 32-E NNMPD.

7. Unit Agreement Name

8. Form of Lease Name

State GW

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Tubb

15. Elevation (Show whether DF, RT, Gt, etc.)

4766.5 GR

17. County

Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM BENEFICIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER _____

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 4-1/2" 9-1/2# liner set at 2395'. Top of liner 1897'. Cemented with 65 sx Class C cement with 9-1/2# salt/sx. Plug down 4:15 PM 9-1-79. WOC 4 days. Tested casing with 1500# for 30 min. Test OK.

Ran correlation log 2393'-1900'. Ran tubing to 2320'. Spot 100 gal 10% acetic acid. Perforated 2264'-68', 2274'-76', 2278'-80', 2282'-84', 2289'-93', 2298'-2302', 2308'-12' with 2 JSPF. Acidized with 3000 gal 10% MOD-101 acid and 170 ball sealers. Ran cast iron bridge plug set at 2255'. Ran 2-3/8" tubing to 2240'. Spot 117 gal 10% acetic acid. Pulled 2-3/8" tubing. Perforated 2119'-26', 2128'-43', 2148'-58', 2162'-66', 2174'-81', 2184'-2204', 2206'-14', 2218'-24', 2226'-35' with 2 JSPF. Ran tubing to 2050'. Acidized with 3000 gal 10% MOD-101 acid with additives dropping 20 ball sealers every 200 bbl. Flushed with 3% KCL water. Swab tested 6 days. Currently well shut-in evaluating additional completion procedures.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox

TITLE Administrative Supervisor

DATE 10-3-79

APPROVED BY Paul Young

TITLE SENIOR DEPARTMENT CHIEF

DATE 10/8/79

CONDITIONS OF APPROVAL, IF ANY:
 O+2 NMOCD-SF, 1-Hou, 1-Susp, 1-BD