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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-3694-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Box 2040 - Tulsa, Oklahoma 74102

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 17 TOWNSHIP 20 RANGE 32E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State

9. Well No.
1 1

10. Field and Pool, or Wildcat
Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)
4791.6' GL

12. County
Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Baker and Taylor rig #16 and spudded 12 1/4" hole at 4 PM, 9-7-79 and drilled to 320'. Circ hole clean. TOH, RU and ran 8-5/8" csg. set at 316' and cmtd. w/200 sx. cmt. WOC, Test BOP Equip., PU Bit and new BHA and TIH and drilled out cmt. and new formation to 1715'. TOH, PU core bbl. and TIH to cut core #1. Cut core #1 from 1715-1775 (60') and TOH, LD Core #1. TIH with bit and BHA and continued drlg. to 2185'. TOH, PU Core Bbl. and cut core #2 from 2185' to 2245;(60') and TOH and LD Core #2. TIH w/core bbl. for core #3 and cut core #3 from 2245' to 2305' (60') and TOH LD Core #3. TIH for core #4 and cut core #4 from 2305' to 2365' (60') TOH and LD Core #4. TIH and cut core #5 from 2365' to 2421' (56'). TOH and LD Core #5. Broke circ. and TIH w/bit and new BHA and drilled from 2421' to 2450'TD. Circ. and TOH. RU Dresser-Atlas and ran CNL/Densilog from 2449 to surface with GR, DIL Focus 2447' to 316' and TOH and RD Dresser Atlas. Circ. and ran 59 jts. 4 1/2" csg. set at 2449' and cmtd. with 800 sx. , WOC, ND BOP's, Cut off csg., Installed tbg. head and released rig at 8 PM 9/16/79.

FINAL REPORT FROM DRILLING SERVICES

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H.O. Porter H.O. Porter TITLE Supv. Drilling Admin. Svcs. DATE 10/2/79

APPROVED BY Carl Blong TITLE SENIOR PETROLEUM ENGINEER DATE 10/3/79

CONDITIONS OF APPROVAL, IF ANY: