

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL CO2 OTHER _____

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 8 TOWNSHIP 20-N RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.)
5091' GL

7. Unit Agreement Name
8. Farm or Lease Name
State KK
9. Well No.
1
10. Field and Pool, or Wildcat
Und. Tubb

12. County
Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-6-81 CO2 in Action spudded a 12-1/4" hole at 7:00 a.m. Drilled to a TD of 704' and ran 8-5/8" casing set at 704'. Cemented with 500 SX Class H cement. Plugged down 1:00 a.m. 3-7-81. Circulated 92 SX. WOC 21 hrs. Tested casing with 800# for 30 min. Test OK. Reduced hole to 7-7/8" and resumed drilling. Drilled to a TD of 2780' and ran 5-1/2" casing set at 2770'. Cemented with 850 SX Class H cement. Plugged down 2:45 a.m. 3-15-81. Circulated 125 SX. Currently waiting on completion unit.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 3-18-81

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM ENGINEER DATE 3/24/81

CONDITIONS OF APPROVAL, IF ANY