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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-78

1. Indicate Type of Lease
Date Fee

19. TYPE OF WELL

2. TYPE OF COMPLETION
 OIL WELL GAS WELL CO₂ DRY OTHER
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

Bravo Dome Carbon Dioxide Gas Unit

Bravo Dome Carbon Dioxide Gas Unit 2133

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

241 G

Und. Tubb

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 24 TWP. 21-N RGE. 33-E NMPM

Harding

15. Date Spudded 3-24-81 16. Date T.D. Reached 3-30-81 17. Date Compl. (Ready to Prod.) 4-12-81 18. Elevations (DF, RKB, RT, GR, etc.) 4896' GL 19. Elev. Casinghead

20. Total Depth 2854' 21. Plug back T.D. 2798' 22. If Multiple Compl., How Many 0 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2376'-2469' Tubb

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

Comp Neutron Form Density' Dual Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	710'	12-1/4"	500 SX Class H	Circ. 200 SX
5-1/2"	14#	2854'	7-7/8"	600 SX Class H	Circ. 131 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2369'	

31. Perforation Record (Interval, size and number)

2376'-2469' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2376'-2469'</u>	<u>3100 gal. 7-1/2% HCL</u>

33. PRODUCTION

Date First Production 4-8-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 4-12-81 Hours Tested 24 Choke Size 48/64 Pressure Per Test Period 0 Oil - Bbl. 0 Gas - MCF 939 Water - Bbl. 1 Gas - Oil Ratio

Flow Tubing Press. 145# Casing Pressure 0 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 939 Water - Bbl. 1 Oil Gravity - API (Corr.)

34. Disposition of Gas (sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Logs mailed 4-8-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis

TITLE Admin. Analyst (SG)

DATE 4-16-81

0+2-NMOCD, SF 1-Hou 1-Susp 1-RD

BDCDGU WELL NO. 2133-241 G
 STATE JO NO. 1 API NO. 30-021-20109
 1980' FNL X 1980' FEL. SEC. 24, T-21-N, R-33-E
 HARDING COUNTY NEW MEXICO

RL 4896 FT
 RDB 4906 FT
 UPDATED 10/03/90
 H.A.C. NO. 801070

12.25 IN HOLE

BOTTOM OF 8.625 IN OD, 24.0 LB/FT
 4 7/16" CMT W/600 SKS
 CIRC. 200 SX
 K-55, ST&C

PERF 2376-2381 ---
 PERF 2385-2394 ---
 PERF 2403-2410 ---
 PERF 2415-2434 ---
 PERF 2437-2443 ---
 PERF 2445-2451 ---
 PERF 2458-2461 ---
 WITH 1 JSPF (63 SHOTS)
 PERF 2466-2469 ---
 PERF 2487-2496 ---
 PERF 2505-2525 ---
 WITH 2 JSPF
 PERF 2537-2545 ---
 WITH 2 JSPF

PBTD AT 2293 FT

MODEL CIBP SA 2325 FT PACKER
 CAP W/32' CMT.
 BOTTOM OF 5.50 IN OD, 74.0 LB/FT
 2854. CMT W/600 SKS
 CIRC 131 SX
 K-55, ST&C

7.975 IN HOLE

TOTAL DEPTH 2846 FT