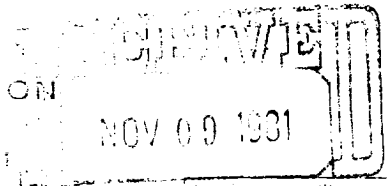


OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501



Form O-103  
Revised 10-1-

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OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR INDUSTRY TO DRILL OR TO OPERATE ON PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FROM O-101 FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER	7. Well Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Field or Lease Name BDCDGU 1930
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 271
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 19-N RANGE 30-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4430' GL	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposes or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

Flow tested for 14 hrs & recovered 20 bbls load water. Moved out service unit 8-1-81. Flow tested for 120 hrs & flowed 4750 MCF & 15 bbls load water with an avg. of 950 MCFD. Moved in service unit 8-20-81. Killed well. Pulled tbg & pkr. Ran overshot on tbg & retrieved. Pulled tbg & retrievable bridge plug. Ran pkr & 3-1/2" tbg w/pkr set at 1805'. Frac well w/21000 gals 40# gell & linked in 2% KCL water & 24000# 8/12 sand w/additives. Flushed w/3500 bbls 2%KCL water at 16 bbls per min. Ran gamma ray & temp survey. Tagged sand fill at 2170'. Pulled tbg & pkr. Ran seating nipple & set at 1961'. Swab tested for 2 hrs. & recovered 55 bbls. load water & well flowed. Moved out service unit 8-25-81. Flow tested for 168 hrs & flowed 19851 MCF & 96 bbls load water with an avg. of 2836 MCFD. Ran 72 hr BHP buildup on 9-1-81. Pulled BHP bomb on 9-4-81. Moved in service unit 9-8-81. Killed well w/230 bbls. load water & pulled tbg. Ran wire line spear & 2-3/8" tbg to 710'. Pulled tbg & recovered 1800' wire line & BHP bomb. Ran seating nipple & tbg to 1968'. Swab tested 1 hr. & recovered 6 bbls load water. Well flowed. Flow tested 2 hrs & recovered 50 bbls load water. Well shut-in. Moved out service unit 9-10-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 11-5-81

APPROVED BY [Signature] TITLE [Signature] DATE 11/9/81

CONDITIONS OF APPROVAL, IF ANY: