

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Artesia, NM 87410

WELL API NO. 30-021-20113

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No. \_\_\_\_\_

7. Lease Name or Unit Agreement Name \_\_\_\_\_

8. Well No. BDCDGU -1933  
111

9. Pool name or Wildcat  
Tubb

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
GAS WELL  OTHER  CO2

2. Name of Operator  
Amoco Production Company

3. Address of operator  
PO Box 606, Clayton, NM 88415

4. Well Location  
Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East Line  
Section 11 Township 19N Range 33E NMPM Harding County

10. Elevation (Show whether DF, RKE, RT, GR, etc.)  
4965' GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Install casing liner.</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

**Remove Production Tubing and Insert PolyBore Polyethylene Liner for Tubingless Completion . MI wireline to set blanking plug in profile nipple. MIRUSU. NU BOP. Pull FG tbg from packer on/off tool (Type XL). TIH with 2-7/8 workstring. Swab pkr fluid out of hole w/ wireline. Shut BOP, install flow cross x RU snubbing unit. Equalize pressure x release packer. TOH - snubbing 2-7/8 workstring, pkr, tail pipe. RD snubbing unit. Leave BOP x install production equipment to flow cross. Return well to production. Produce well no longer than 60 days though bare steel casing. RU mast. Nipple up lubricator, RU wireline truck, Tag PBTD. TIH w/ Baker 2-1/8" inflatable bridge plug. Set and test plug at specified depth in Cimarron Anhydrite Formation. Bleed well down. Run guage ring. TOH. RD lubricator. Run liner into casing at approximately 60 feet per minute to top of inflatable plug. Nipple up B1 flange, master valve. Return well to production.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Billy E. Erichard Field Foreman DATE 2/8/96  
TITLE OR PRINT NAME Billy E. Erichard TELEPHONE NO. 374-3053

(This space for State Use)  
APPROVED BY Ry Johnson DISTRICT SUPERVISOR DATE 3/27/96  
CONDITIONS OF APPROVAL, IF ANY