

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-021-20113
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	BDCDGU-1933
8. Well No.	111
9. Pool name or Wildcat	Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> 002
2. Name of Operator Amoco Production Company
3. Address of Operator PO Box 606, Clayton, NM 88415

4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>19N</u> Range <u>33E</u> NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4965' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Install Casing Liner</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU
 RUN & SET 1.625" BLANKING PLG IN PROFILE
 BLEED TBG TO 0 PSI
 NUBOP
 RELEASE ON/OFF TOOL
 SWAB CSG DOWN, REC AS MUCH FLUID AS POSSIBLE
 LAYDOWN FG TBG
 RUN POLYBORE GAUGE RING
OPTION #1
 IF GAUGE RING GOES & LOOKS OK WHEN PULLED:
 RUN 10-3 1/8" DRILL COLLARS (COLLARS EQUIPPED
 WITH 2 7/8" PAC BOX ON TOP); RIG UP ROLLER
 REDUCTION

UNIT; RUN POLY LINER TO TOP OF PKR; FISH DRILL
 COLLARS FROM POLYLINER W/TBG FUSE ON
 WELLHEAD FLANGE; INSTALL SS B-1 ADAPTER &
 MASTER VALVE; INSTALL METER RUN; RU
 LUBRICATOR & FISH BLANKING PLUG; RETURN
 WELL TO PRODUCTION; RDMOSU
OPTION #2
 IF GAUGE RING DOES NOT MAKE IT TO PKR DEPTH
 OR COMES OUT WITH SIGNS OF CSG DAMAGE,
 RERUN 3 1/2" FG PRODUCTION TBG; LATCH ON TO
 PKR; FISH BLANKING PLUG; PRESS TEST CSG & PKR
 TO 500 PSI; RETURN WELL TO PRODUCTION;
 RDMOSU

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Billy E. Prichard TITLE: Field Foreman DATE: 2/27/97

TYPE OR PRINT NAME: Billy E. Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY: Ry E. Prichard TITLE: DISTRICT SUPERVISOR DATE: 3/17/97

CONDITIONS OF APPROVAL, IF ANY: