

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DEC 20 1982
OIL CONSERVATION DIVISION
SANTA FE

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fed
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FD-43) C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER <input type="checkbox"/>	7. Unit Agreement Name BDCDGU
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name BDCDGU 2032
3. Address of Operator P. O. Box 68 Hobbs, New Mexico 88240	9. Well No. 331
4. Location of well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>20-N</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Annual Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4860' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS
OTHER _____

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to repair tubing/packer leak as follows:

Kill well with 2% KCL water. Pull tubing and packer. Run in hole with tubing and packer using thread lubricant on box to seal connections. Pump annular volume of 2% KCL inhibited water down backside and set the packer. Finish loading backside to surface. Pressure test backside. Swab to kick well off. Flow 2 hours to recover load water. Shut-in the well.

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Serv. 1-Conoco
1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 12-15-82
APPROVED BY Carl Whiting TITLE DIRECTOR DATE 12/20/82
CONDITIONS OF APPROVAL, IF ANY: